



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

RECEIVED NOV 30 2010 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Co.
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000
City: Denver State: CO Zip 80202
5. API Number 05-045-19449-00 OGCC Facility ID Number
6. Well/Facility Name: Federal 7. Well/Facility Number KP 523-18
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W
9. County: Garfield 10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT: Formation, Spacing order number, Unit Acreage, Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond
CHANGE WELL NAME: From, To, Effective Date
ABANDONED LOCATION: Was location ever built, Is site ready for inspection
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 11/12/10
Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Vent Conductor Gas for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

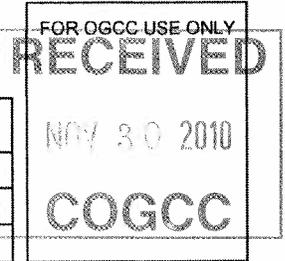
Signed: Greg Davis Date: 11/30/10 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Kevin King Title: EIT III Date: DEC 02 2010

CONDITIONS OF APPROVAL, IF ANY:

During this 90-day venting period, collect a production gas sample and a gas sample from the surface casing - conductor annulus. Analyze both gas samples for composition (C1 through C12) and stable isotopes of methane, ethane, and propane (Isotech Laboratories NG-2 analysis or similar). Submit analytical results on a Form 4 (Sundry Notice) to the attention of Kevin King

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	96850	API Number:	05-045-19449-00
2. Name of Operator:	Williams Production RMT Co	OGCC Facility ID #	
3. Well/Facility Name:	Federal	Well/Facility Number:	KP 523-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE Sec 18 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Well Information:

Surface Csg 1163'
TD 7360'
Prod Csg 7339'
Est Prod TOC at 1932' (CBL)
PBSD 7281'
Perfs - NONE - Completions have yet to begin
Tubing landing depth - NONE

History:

Williams spud this well 10/11/10. Williams would like to make you aware of gas coming from the space between the Conductor Pipe and the Surface Casing on the Federal KP 523-18. It was reported by field personnel as being higher than typical for this type of situation. However, our field personnel think it is safe to vent. We have employed our standard practice of welding a plate between the surface and conductor pipes with a vent pipe and valve and plumbed it to a tank. This well does not have any bradenhead pressure. We have collected isotopic gas samples from the conductor and are expecting results by 12/13/10. Williams contacted COGCC and BLM on 11/12/10 to make them aware and posted surface cement data along with CBL and OH logs. We believe that the conductor gas is shallow and should dissipate with time.