

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

Spill report taken by:

FACILITY ID:
415180

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: _____ OGCC Operator No: _____	Phone Numbers No: _____ Fax: _____ E-Mail: _____
Address: _____	
City: _____ State: _____ Zip: _____	
Contact Person: _____	

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: _____ Facility Name & No.: _____	County: _____
Type of Facility (well, tank battery, flow line, pit): _____	QtrQtr: _____ Section: _____
Well Name and Number: _____	Township: _____ Range: _____
API Number: _____	Meridian: _____
Specify volume spilled and recovered (in bbls) for the following materials: Oil spilled: _____ Oil recov'd: _____ Water spilled: _____ Water recov'd: _____ Other spilled: _____ Other recov'd: _____	
Ground Water impacted? Yes No	Surface Water impacted? Yes No
Contained within berm? Yes No	Area and vertical extent of spill: _____ x _____
Current land use: _____ Weather conditions: _____	
Soil/geology description: _____	
IF LESS THAN A MILE , report distance IN FEET to nearest.... Surface water: _____ wetlands: _____ buildings: _____	
Livestock: _____ water wells: _____ Depth to shallowest ground water: _____	
Cause of spill (e.g., equipment failure, human error, etc.): _____ Detailed description of the spill/release incident: _____	

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):
Describe any emergency pits constructed:
How was the extent of contamination determined:
Further remediation activities proposed (attach separate sheet if needed):
Describe measures taken to prevent problem from reoccurring:

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response

Spill/Release Tracking No: _____

B36 WELL PAD – FORM 19 – NARRATIVE RESPONSE

Date of Incident – 11/20/2010

Detailed description of the spill/release incident:

During typical drilling operations the 12" butterfly valve on the cement bypass vibrated into a partially open position allowing drilling mud to slowly release from the line into the cuttings catch bin. This area was left unattended for roughly 1.5 hours during which time the catch bin was over run. Approximately 55 BBLs was released from the bin into the well cellar rings and adjacent work area.

Describe immediate response (how stopped, contained and recovered):

Upon discovery of the release, the valve was closed and released mud was pumped back into the system.

Describe any emergency pits constructed:

No emergency pits were constructed.

How was the extent of contamination determined?:

The extent of contamination was determined visually.

Further remediation activities proposed (attach separate sheet if needed):

No additional remediation is necessary. During interim reclamation, all surface gravel on the location will be stockpiled for reuse.

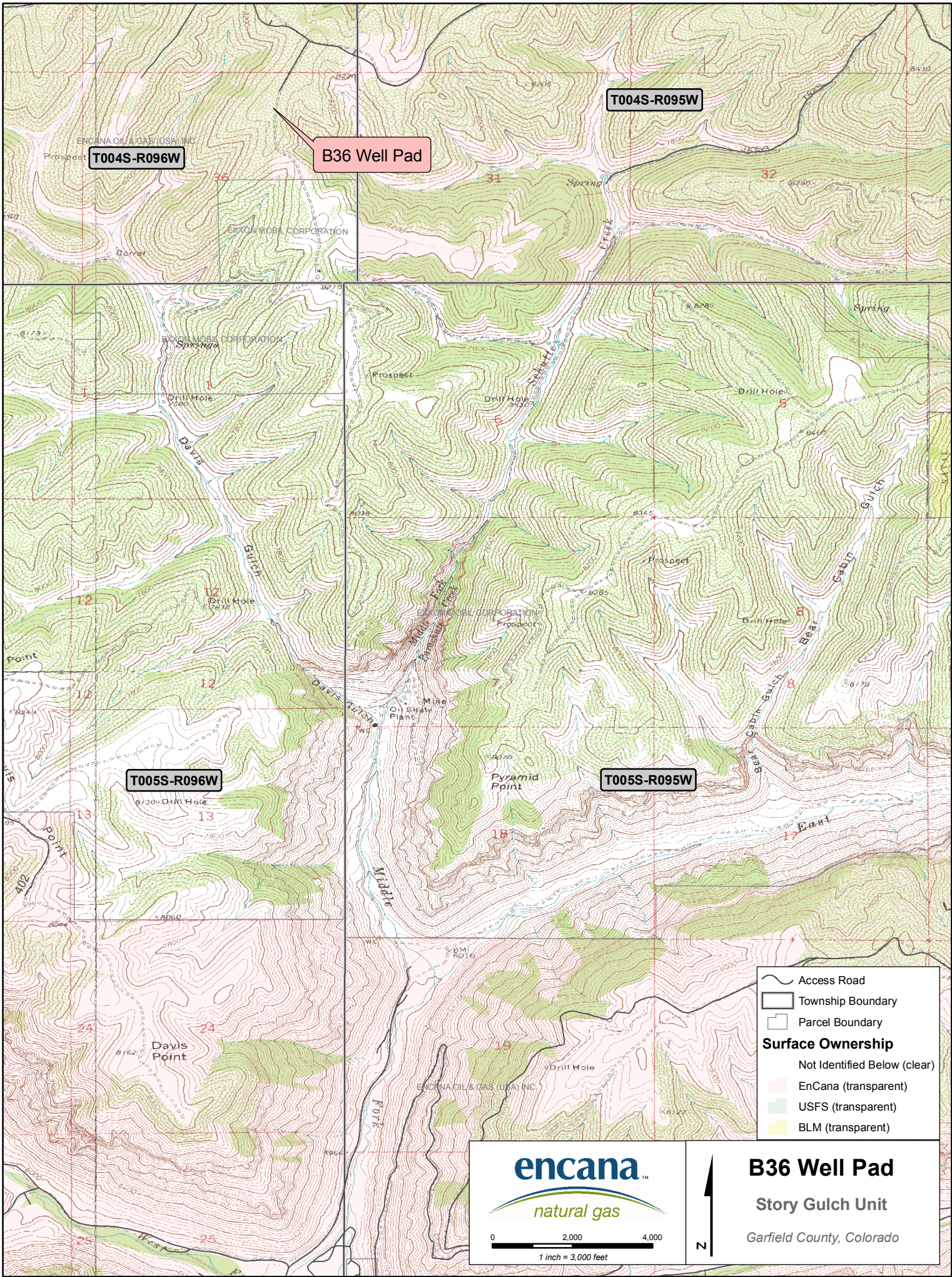
Describe measures taken to prevent problem from reoccurring:

An internal investigation was conducted to evaluate the equipment difficulties. It was determined that butterfly valves on this equipment will be replaced with gate style valves.

Well Information for the B36 Well Pad

Data Provided by the Colorado Oil & Gas Conservation Commission

Well Number and Name	API Number	lat	long	utm_x	utm_y
8505D-36 B36496 Story Gulch Unit	05-045-19115	39.664117	-108.113422	232917	4395113
8509D-36 B36496 Story Gulch Unit	05-045-19116	39.664058	-108.113425	232917	4395106
8501B-36 B36496 Story Gulch Unit	05-045-19003	39.664247	-108.113311	232927	4395127
8508D-36 B36496 Story Gulch Unit	05-045-19117	39.664128	-108.113383	232920	4395114
8503A-36 B36496 Story Gulch Unit	05-045-19000	39.664256	-108.113336	232925	4395128
8505C-36 B36496 Story Gulch Unit	05-045-19120	39.664136	-108.113408	232918	4395115
8506D-36 B36496 Story Gulch Unit	05-045-19113	39.664047	-108.113464	232913	4395105
8501A-36 B36496 Story Gulch Unit	05-045-18996	39.664267	-108.113300	232928	4395129
8508B-36 B36496 Story Gulch Unit	05-045-19001	39.664178	-108.113353	232923	4395119
8509B-36 B36496 Story Gulch Unit	05-045-19114	39.664108	-108.113397	232919	4395112
8506A-36 B36496 Story Gulch Unit	05-045-19119	39.664067	-108.113453	232914	4395107
8501D-36 B36496 Story Gulch Unit	05-045-18997	39.664197	-108.113342	232924	4395121
8505B-36 B36496 Story Gulch Unit	05-045-18999	39.664186	-108.113381	232921	4395120
8502B-36 B36496 Story Gulch Unit	05-045-19002	39.664275	-108.113325	232926	4395130
8507D-36 B36496 Story Gulch Unit	05-045-19118	39.664039	-108.113439	232915	4395104
8505A-36 B36496 Story Gulch Unit	05-045-18998	39.664206	-108.113367	232922	4395123



T004S-R096W

B36 Well Pad

T004S-R095W

T005S-R096W

T005S-R095W

- Access Road
- Township Boundary
- Parcel Boundary
- Surface Ownership
 - Not Identified Below (clear)
 - EnCana (transparent)
 - USFS (transparent)
 - BLM (transparent)

encana™

natural gas

0 2,000 4,000
1 inch = 3,000 feet



B36 Well Pad

Story Gulch Unit

Garfield County, Colorado