FORM 5A
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-31307-00
6. County: WELD
7. Well Name: THOMPSON D
Well Number: 20-31D
8. Location: QtrQtr: SWSW Section: 17 Township: 3N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED

Treatment Date: 10/29/2010 Date of First Production this formation: 11/01/2010

Perforations Top: 7296 Bottom: 7309 No. Holes: 52 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell producing through composite flow through plug
Frac'd Codell w/133176 gals Silverstim, Acid, and Slick Water with 270680 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J-NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/29/2010 Date of First Production this formation: 11/01/2010

Perforations Top: 7027 Bottom: 7826 No. Holes: 220 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

J Sand, Codell, and Niobrara are commingled

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 11/05/2010 Hours: 24 Bbls oil: 80 Mcf Gas: 307 Bbls H2O: 60

Calculated 24 hour rate: Bbls oil: 80 Mcf Gas: 307 Bbls H2O: 60 GOR: 3838

Test Method: Flowing Casing PSI: 750 Tubing PSI: 0 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: COMMINGLED

Treatment Date: 10/29/2010 Date of First Production this formation: 10/29/2010

Perforations Top: 7760 Bottom: 7826 No. Holes: 92 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

J Sand is producing through composite flow through plug
Frac'd J Sand w/147670 gals Silverstim and Slick Water with 282180 lbs Ottawa sand and SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 10/29/2010 Date of First Production this formation: 11/01/2010

Perforations Top: 7027 Bottom: 7182 No. Holes: 76 Hole size: 73/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara producing through composite flow through plug
Frac'd Niobrara w/239453 gals Silverstim, Acid, and Slick Water with 350720 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Justin Garrett

Title: Regulatory Specialist Date: Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: **Director of COGCC** Date:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)