

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

400113119

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 95715 4. Contact Name: Jessica Donahue  
2. Name of Operator: BLACK HILLS EXPLORATION AND PRODUCTION IN Phone: (720) 210-1333  
3. Address: 1515 WYNKOOP STE 500 Fax: (303) 566-3344  
City: DENVER State: CO Zip: 80202

5. API Number 05-067-09811-00 6. County: LA PLATA  
7. Well Name: Ute Well Number: 34-34  
8. Location: QtrQtr: SESE Section: 34 Township: 33N Range: 8W Meridian: N  
Footage at surface: Distance: 882 feet Direction: FSL Distance: 1237 feet Direction: FEL  
As Drilled Latitude: \_\_\_\_\_ As Drilled Longitude: \_\_\_\_\_

GPS Data:

Data of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_

\*\* If directional footage

at Top of Prod. Zone Distance: 1746 feet Direction: FSL Distance: 780 feet Direction: FEL  
Sec: 34 Twp: 33N Rng: 8W  
at Bottom Hole Distance: 1852 feet Direction: FSL Distance: 716 feet Direction: FEL  
Sec: 34 Twp: 33N Rng: 8W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300  
11. Federal, Indian or State Lease Number: 142151549

12. Spud Date: (when the 1st bit hit the dirt) 07/06/2010 13. Date TD: 07/11/2010 14. Date Casing Set or D&A: \_\_\_\_\_

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 4209 TVD 4014 17 Plug Back Total Depth MD 4170 TVD 3976

18. Elevations GR 7198 KB 7210

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CNL/GR/CCL/SBT

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24	465	250	0	465	VISU
1ST	7+7/8	5+1/2	17	4,208	760	0	4,208	VISU

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	3,756	4,003	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jessica Donahue

Title: Regulatory Technician Date: \_\_\_\_\_ Email: Jessica.Donahue@blackhillscorp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400113124	LAS-NEUTRON
400113125	LAS-CEMENT BOND
400113126	CEMENT JOB SUMMARY
400113127	DIRECTIONAL SURVEY
400113128	WELLBORE DIAGRAM

Total Attach: 5 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)