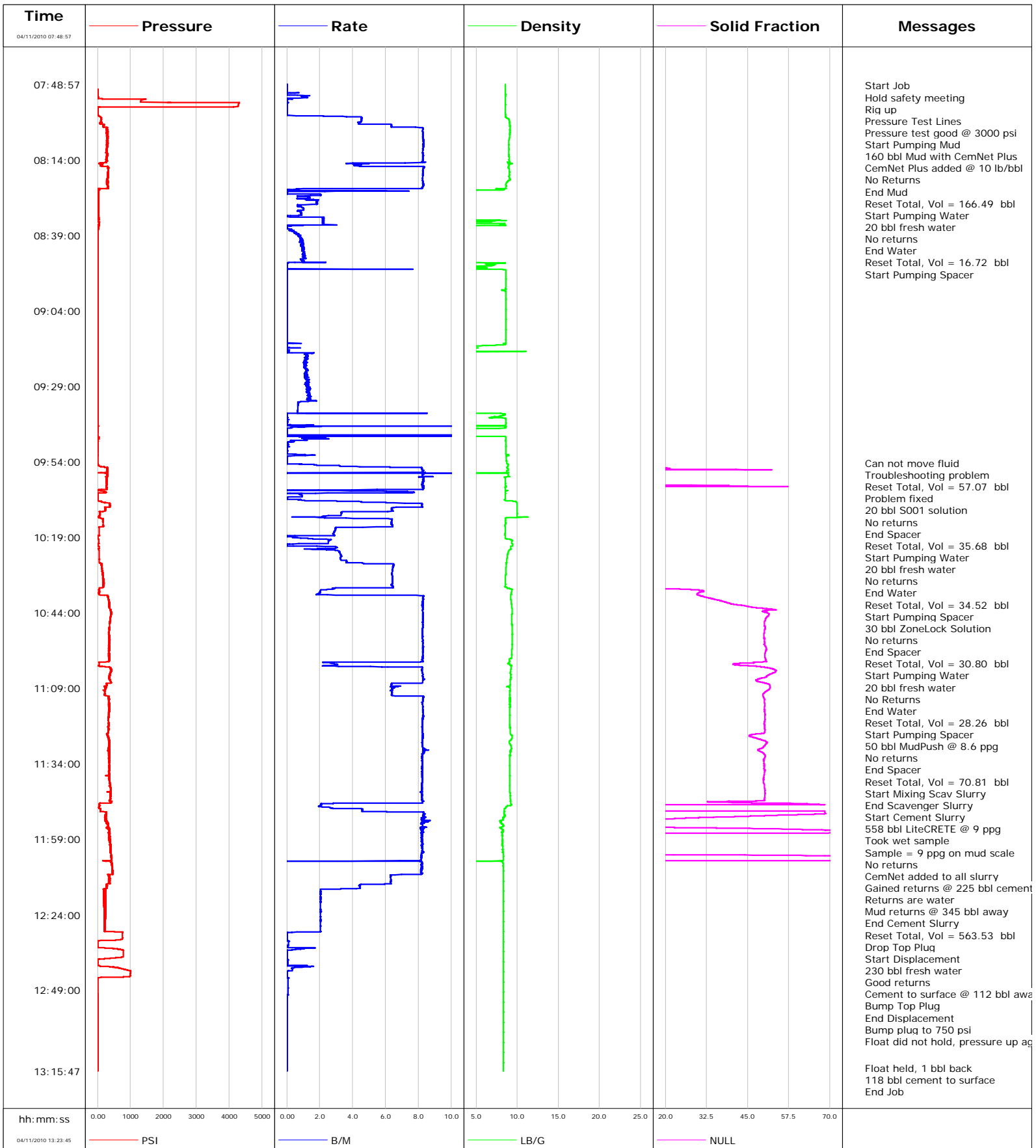


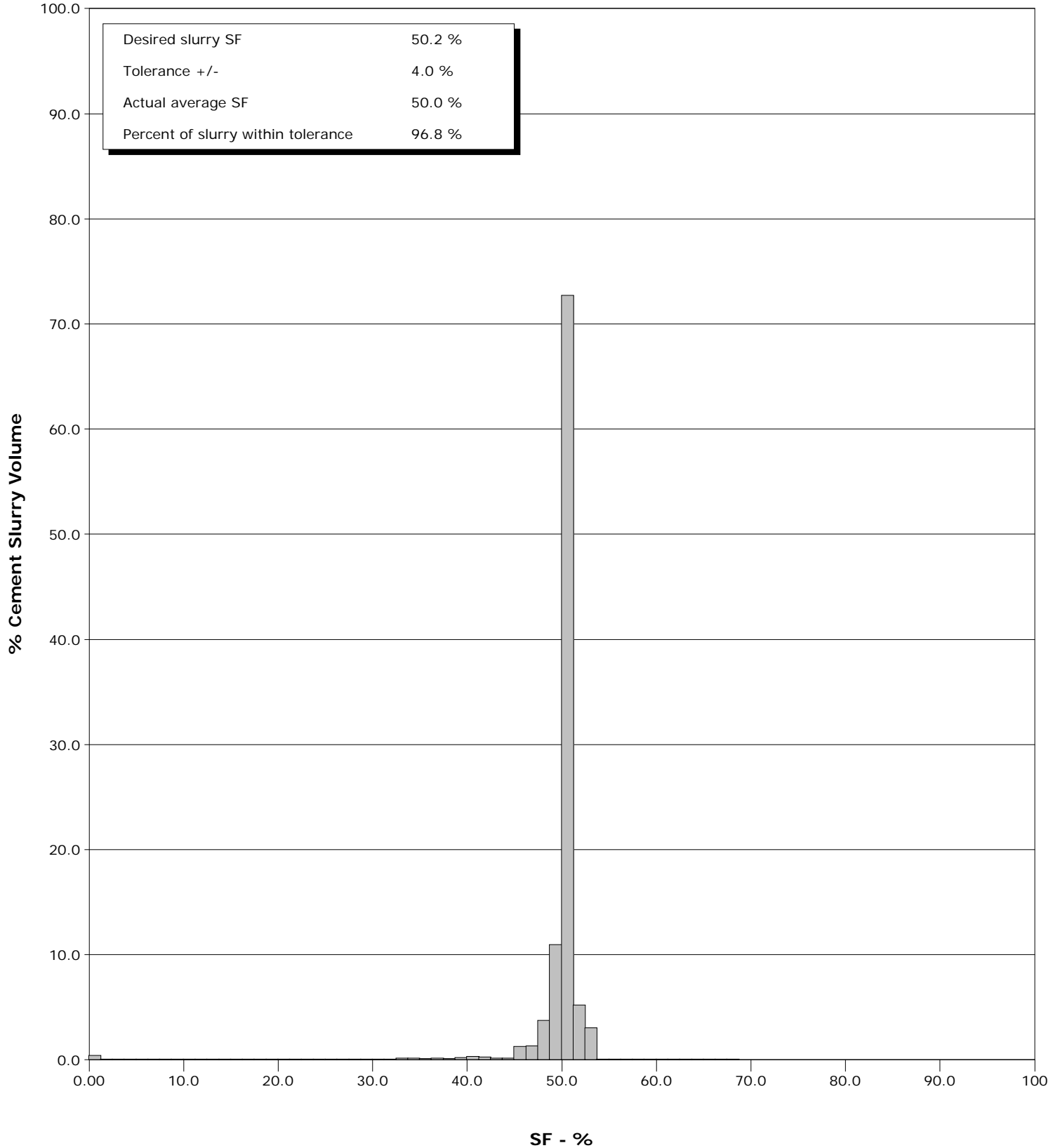
Well	SGU 8505B-25 F25 496	Client	Encana
Field	Story Gulch	SIR No.	B708-00098
Engineer	Dave Wanczyk	Job Type	9 5/8" Surface Casing
Country	United States	Job Date	04-11-2010



Well SGU 8505B-25 F25 496
Field Story Gulch
Engineer Dave Wanczyk
Country United States

Client Encana
SIR No. B708-00098
Job Type 9 5/8" Surface Casing
Job Date 04-11-2010

Cement Slurry - 04/11/2010 10:42:55 to 04/11/2010 11:48:32



				Customer Encana			Job Number B708-00098				
Well SGU 8505B-25 F25 496			Location (legal)			Schlumberger Location Grand Junction, CO			Job Start Apr/11/2010		
Field Story Gulch		Formation Name/Type Shale		Deviation 0 deg		Bit Size 14.8 in		Well MD 3019.0 ft		Well TVD 3019.0 ft	
County Garfield		State/Province Colorado		BHP		BHST 115 degF		BHCT 95 degF		Pore Press. Gradient	
Well Master 0631174112		API/UWI									
Rig Name Patterson 306		Drilled For Gas		Service Via Land		Casing/Liner					
						Depth, ft		Size, in		Weight, lb/ft	
						Grade		Thread			
Offshore Zone		Well Class New		Well Type Development		120.0		20.000		94.0	
						3019.0		9.630		36.0	
						J55		J55		8RD	
						J55		J55		8RD	
Drilling Fluid Type Bentonite		Max. Density 8.90 lb/gal		Plastic Viscosity 15.000 cP		Tubing/Drill Pipe					
						Depth,		Size,		Weight,	
						Grade		Thread			
Service Line Cementing		Job Type 9 5/8" Surface Casing									
Max. Allowed Tub. Press 3520 psi		Max. Allowed Ann. Press 2030 psi		WH Connection Single Cement head		Perforations/Open Hole					
						Top,		Bottom,		No. of Shots	
						Total Interval					
										Diameter	
						Treat Down Casing		Displacement 230.1 bbl		Packer Type	
										Packer Depth	
						Tubing Vol.		Casing Vol. 233.4 bbl		Annular Vol. 384.0 bbl	
										Openhole Vol. 677.0 bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools				Squeeze Job			
Lift Pressure 1494 psi		Shoe Type Guide		Shoe Depth 3019.0 ft				Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Tool Type							
No. Centralizers		Top Plugs 1		Bottom Plugs 0		Stage Tool Type				Tool Depth	
Cement Head Type Single		Stage Tool Depth				Tail Pipe Size					
Job Scheduled For Apr/11/2010		Arrived on Location Apr/11/2010		Leave Location Apr/11/2010		Collar Type Diff-Fill				Tail Pipe Depth	
						Collar Depth 2976.0 ft				Sqz. Total Vol.	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Solid Fraction NULL	Volume BBL	Message				
04/11/2010	07:47:30						Started Acquisition				
04/11/2010	07:48:57	-101	0.0	8.58	0	0.0					
04/11/2010	07:49:21						Start Job				
04/11/2010	07:49:21	-100	0.0	8.58	0	0.0					
04/11/2010	07:49:22						Hold safety meeting				
04/11/2010	07:49:22						Rig up				
04/11/2010	07:49:22	-101	0.0	8.58	0	0.0					
04/11/2010	07:49:24						Pressure Test Lines				
04/11/2010	07:49:24	-101	0.0	8.58	0	0.0					
04/11/2010	07:49:25						Pressure test good @ 3000 psi				
04/11/2010	07:49:25	-101	0.0	8.58	0	0.0					
04/11/2010	07:49:30						Start Pumping Mud				
04/11/2010	07:49:30	-102	0.0	8.58	0	0.0					
04/11/2010	07:49:40	-102	0.0	8.58	0	0.0					
04/11/2010	07:51:50	4	0.7	8.58	0	0.0					
04/11/2010	07:54:00	1393	0.0	8.57	0	1.1					
04/11/2010	07:56:10	4268	0.0	8.57	0	1.1					
04/11/2010	07:58:20	7	0.0	8.57	0	1.1					
04/11/2010	08:00:30	116	4.5	8.94	5	5.4					
04/11/2010	08:02:40	178	6.3	9.12	5	15.8					
04/11/2010	08:04:50	291	8.3	9.13	5	32.6					

Well			Field		Job Start	Customer	Job Number
SGU 8505B-25 F25 496			Story Gulch		Apr/11/2010	Encana	B708-00098
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Solid Fraction NULL	Volume BBL	Message
04/11/2010	08:09:10	304	8.3	8.96	5	68.5	
04/11/2010	08:11:11						160 bbl Mud with CemNet Plus
04/11/2010	08:11:11						CemNet Plus added @ 10 lb/bbl
04/11/2010	08:11:11	282	8.2	8.98	5	85.2	
04/11/2010	08:11:20	279	8.3	8.98	5	86.4	
04/11/2010	08:12:53						No Returns
04/11/2010	08:12:53	299	8.2	9.00	5	99.2	
04/11/2010	08:13:30	279	8.2	9.03	5	104.3	
04/11/2010	08:15:40	110	4.5	8.95	5	119.7	
04/11/2010	08:17:50	319	8.3	9.04	5	135.5	
04/11/2010	08:20:00	303	8.2	9.05	5	153.4	
04/11/2010	08:21:34						End Mud
04/11/2010	08:21:34	308	8.3	8.71	5	166.3	
04/11/2010	08:21:35						Reset Total, Vol = 166.49 bbl
04/11/2010	08:21:35	314	8.3	8.71	5	166.5	
04/11/2010	08:21:38						Start Pumping Water
04/11/2010	08:21:38	277	8.3	8.69	5	166.9	
04/11/2010	08:21:40						20 bbl fresh water
04/11/2010	08:21:40						No returns
04/11/2010	08:21:40	282	8.2	8.68	5	167.2	
04/11/2010	08:22:10	319	8.3	8.60	5	171.3	
04/11/2010	08:23:45						End Water
04/11/2010	08:23:45	23	0.7	7.99	0	183.2	
04/11/2010	08:23:47						Reset Total, Vol = 16.72 bbl
04/11/2010	08:23:47	57	0.5	8.17	0	183.2	
04/11/2010	08:23:50						Start Pumping Spacer
04/11/2010	08:23:50	0	0.5	8.37	0	183.2	
04/11/2010	08:24:20	21	6.1	2.27	0	183.6	
04/11/2010	08:26:30	23	1.3	0.11	0	186.3	
04/11/2010	08:28:40	21	1.8	0.10	0	189.7	
04/11/2010	08:30:50	19	0.6	0.10	0	191.7	
04/11/2010	08:33:00	20	1.1	0.08	0	193.1	
04/11/2010	08:35:10	46	2.3	8.45	0	197.9	
04/11/2010	08:37:20	14	0.2	0.12	0	199.0	
04/11/2010	08:39:30	13	0.7	0.12	0	200.2	
04/11/2010	08:41:40	13	1.0	0.12	0	202.1	
04/11/2010	08:43:50	12	1.0	0.12	0	204.2	
04/11/2010	08:46:00	11	1.1	0.12	0	206.4	
04/11/2010	08:48:10	7	0.0	8.52	0	208.4	
04/11/2010	08:50:20	7	0.0	8.22	0	208.8	
04/11/2010	08:52:30	6	0.0	8.59	0	208.8	
04/11/2010	08:54:40	6	0.0	8.58	0	208.9	
04/11/2010	08:56:50	5	0.0	8.58	0	208.9	
04/11/2010	08:59:00	4	0.0	8.59	0	208.9	
04/11/2010	09:01:10	4	0.0	8.59	0	208.9	
04/11/2010	09:03:20	3	0.0	8.59	0	208.9	
04/11/2010	09:05:30	4	0.0	8.59	0	208.9	
04/11/2010	09:07:40	4	0.0	8.59	0	209.0	
04/11/2010	09:09:50	3	0.0	8.59	0	209.0	
04/11/2010	09:12:00	4	0.0	8.59	0	209.0	
04/11/2010	09:14:10	3	0.0	8.59	0	209.0	
04/11/2010	09:16:20	3	0.1	5.30	0	209.1	
04/11/2010	09:18:30	3	1.2	0.12	0	209.8	
04/11/2010	09:20:40	3	1.1	0.12	0	212.4	

Well			Field		Job Start	Customer		Job Number
SGU 8505B-25 F25 496			Story Gulch		Apr/11/2010	Encana		B708-00098
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Solid Fraction NULL	Volume BBL	Message	
04/11/2010	09:25:00	3	1.1	0.12	0	217.3		
04/11/2010	09:27:10	3	1.2	0.11	0	219.9		
04/11/2010	09:29:20	3	1.4	0.11	0	222.6		
04/11/2010	09:31:30	2	1.3	0.11	0	225.5		
04/11/2010	09:33:40	2	1.3	0.14	0	228.4		
04/11/2010	09:35:50	2	0.7	1.57	0	230.3		
04/11/2010	09:38:00	2	0.0	7.61	0	231.9		
04/11/2010	09:40:10	2	0.0	8.59	0	231.9		
04/11/2010	09:42:20	11	2.0	8.54	0	233.4		
04/11/2010	09:44:30	-1	0.0	-0.02	0	233.8		
04/11/2010	09:46:40	7	1.1	8.59	0	239.2		
04/11/2010	09:48:50	3	0.0	8.61	0	239.7		
04/11/2010	09:51:00	1	0.0	8.60	0	239.8		
04/11/2010	09:53:10	-4	0.0	8.69	0	240.3		
04/11/2010	09:54:30						Can not move fluid	
04/11/2010	09:54:30	-6	0.0	8.71	0	240.3		
04/11/2010	09:54:31						Troubleshooting problem	
04/11/2010	09:54:31	-5	0.0	8.71	0	240.3		
04/11/2010	09:54:32						Reset Total, Vol = 57.07 bbl	
04/11/2010	09:54:32	-5	0.0	8.70	0	240.3		
04/11/2010	09:54:33						Problem fixed	
04/11/2010	09:54:33	-5	0.0	8.71	0	240.3		
04/11/2010	09:54:34						20 bbl S001 solution	
04/11/2010	09:54:34	-5	0.0	8.71	0	240.3		
04/11/2010	09:54:38						No returns	
04/11/2010	09:54:38	-5	0.0	8.71	0	240.3		
04/11/2010	09:55:20	53	3.2	8.90	0	241.2		
04/11/2010	09:57:30	300	8.3	8.74	0	256.9		
04/11/2010	09:59:40	282	8.3	8.57	0	274.4		
04/11/2010	09:59:49						End Spacer	
04/11/2010	09:59:49	273	8.3	8.57	0	275.7		
04/11/2010	09:59:51						Reset Total, Vol = 35.68 bbl	
04/11/2010	09:59:51	286	8.3	8.58	0	276.0		
04/11/2010	09:59:52						Start Pumping Water	
04/11/2010	09:59:52	268	8.3	8.58	0	276.1		
04/11/2010	10:01:00						20 bbl fresh water	
04/11/2010	10:01:00	272	8.2	8.56	0	285.5		
04/11/2010	10:01:50	279	8.2	8.56	36	292.3		
04/11/2010	10:02:00						No returns	
04/11/2010	10:02:00	275	8.3	8.63	34	293.7		
04/11/2010	10:04:00	225	7.4	8.56	0	307.3		
04/11/2010	10:04:46						End Water	
04/11/2010	10:04:46	7	0.8	8.57	0	310.4		
04/11/2010	10:04:50						Reset Total, Vol = 34.52 bbl	
04/11/2010	10:04:50	5	0.8	8.57	0	310.5		
04/11/2010	10:04:52						Start Pumping Spacer	
04/11/2010	10:04:52	6	0.8	8.57	0	310.5		
04/11/2010	10:06:10	2	0.0	8.56	0	311.3		
04/11/2010	10:08:20	376	8.2	9.98	0	320.2		
04/11/2010	10:08:29						30 bbl ZoneLock Solution	
04/11/2010	10:08:29	376	8.2	9.98	0	321.4		
04/11/2010	10:08:30						No returns	
04/11/2010	10:08:30	363	8.2	9.98	0	321.6		
04/11/2010	10:10:30	58	4.6	9.99	0	335.4		

Well			Field		Job Start	Customer	Job Number
SGU 8505B-25 F25 496			Story Gulch		Apr/11/2010	Encana	B708-00098
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Solid Fraction NULL	Volume BBL	Message
04/11/2010	10:12:27	35	2.0	9.93	0	341.2	
04/11/2010	10:12:28						Reset Total, Vol = 30.80 bbl
04/11/2010	10:12:28	34	2.2	9.32	0	341.3	
04/11/2010	10:12:32						Start Pumping Water
04/11/2010	10:12:32	32	2.3	8.70	0	341.4	
04/11/2010	10:12:40	37	2.4	8.59	0	341.7	
04/11/2010	10:13:31						20 bbl fresh water
04/11/2010	10:13:31	166	6.4	8.58	0	346.6	
04/11/2010	10:13:32						No Returns
04/11/2010	10:13:32	167	6.4	8.58	0	346.7	
04/11/2010	10:14:50	175	6.4	8.58	0	355.0	
04/11/2010	10:17:00	49	2.9	8.56	0	364.3	
04/11/2010	10:19:10	-5	0.3	8.56	0	368.8	
04/11/2010	10:19:42						End Water
04/11/2010	10:19:42	23	2.3	9.01	0	369.5	
04/11/2010	10:19:43						Reset Total, Vol = 28.26 bbl
04/11/2010	10:19:43	29	2.3	9.01	0	369.5	
04/11/2010	10:19:46						Start Pumping Spacer
04/11/2010	10:19:46	35	2.6	9.17	0	369.6	
04/11/2010	10:21:20	-5	0.0	9.45	0	373.3	
04/11/2010	10:23:30	50	3.1	8.97	5	377.3	
04/11/2010	10:25:40	49	3.3	8.78	3	384.3	
04/11/2010	10:27:50	127	6.5	8.68	3	392.3	
04/11/2010	10:29:24						50 bbl MudPush @ 8.6 ppg
04/11/2010	10:29:24	139	6.4	8.63	2	402.4	
04/11/2010	10:29:25						No returns
04/11/2010	10:29:25	145	6.4	8.63	2	402.5	
04/11/2010	10:30:00	136	6.4	8.61	2	406.3	
04/11/2010	10:32:10	168	6.4	8.58	1	420.1	
04/11/2010	10:34:20	185	6.4	8.56	1	434.0	
04/11/2010	10:35:18						End Spacer
04/11/2010	10:35:18	185	6.4	8.50	1	440.2	
04/11/2010	10:35:19						Reset Total, Vol = 70.81 bbl
04/11/2010	10:35:19	176	6.5	8.50	1	440.3	
04/11/2010	10:35:21						Start Mixing Scav Slurry
04/11/2010	10:35:21	176	6.5	8.50	2	440.5	
04/11/2010	10:36:30	51	2.1	9.33	30	445.3	
04/11/2010	10:38:40	314	8.3	9.22	31	452.4	
04/11/2010	10:40:50	353	8.3	9.28	39	470.3	
04/11/2010	10:42:41						End Scavenger Slurry
04/11/2010	10:42:41	374	8.3	9.37	51	485.6	
04/11/2010	10:42:55						Start Cement Slurry
04/11/2010	10:42:55	388	8.3	9.38	53	487.5	
04/11/2010	10:43:00	394	8.3	9.38	53	488.2	
04/11/2010	10:45:10	406	8.3	9.34	51	506.1	
04/11/2010	10:47:20	369	8.2	9.35	50	524.0	
04/11/2010	10:49:30	357	8.2	9.37	50	541.9	
04/11/2010	10:51:40	355	8.3	9.37	50	559.8	
04/11/2010	10:53:02						558 bbl LiteCRETE @ 9 ppg
04/11/2010	10:53:02						Took wet sample
04/11/2010	10:53:02	364	8.3	9.37	50	571.0	
04/11/2010	10:53:03						Sample = 9 ppg on mud scale
04/11/2010	10:53:03						No returns
04/11/2010	10:53:03	364	8.3	9.37	50	571.2	

Well			Field		Job Start	Customer		Job Number
SGU 8505B-25 F25 496			Story Gulch		Apr/11/2010	Encana		B708-00098
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Solid Fraction NULL	Volume BBL	Message	
04/11/2010	10:53:04	365	8.3	9.37	50	571.3		
04/11/2010	10:53:50	369	8.3	9.38	50	577.7		
04/11/2010	10:56:00	359	8.3	9.36	51	595.6		
04/11/2010	10:58:10	338	8.3	9.35	50	613.5		
04/11/2010	11:00:20	181	6.7	9.04	49	631.3		
04/11/2010	11:02:30	396	8.2	9.25	52	640.6		
04/11/2010	11:04:40	363	8.3	9.20	51	658.4		
04/11/2010	11:06:50	401	8.3	9.14	48	676.4		
04/11/2010	11:08:47						Gained returns @ 225 bbl cement away	
04/11/2010	11:08:47	255	6.6	9.09	52	689.8		
04/11/2010	11:08:48						Returns are water	
04/11/2010	11:08:48	247	6.5	9.09	52	689.9		
04/11/2010	11:09:00	241	6.4	9.13	52	691.2		
04/11/2010	11:11:10	209	6.4	9.10	50	705.1		
04/11/2010	11:13:20	346	8.3	9.12	50	722.3		
04/11/2010	11:15:30	351	8.3	9.12	50	740.2		
04/11/2010	11:17:40	340	8.3	9.12	50	758.1		
04/11/2010	11:19:50	335	8.2	9.08	50	776.0		
04/11/2010	11:21:48						Mud returns @ 345 bbl away	
04/11/2010	11:21:48	330	8.2	9.11	50	792.2		
04/11/2010	11:22:00	325	8.2	9.12	50	793.8		
04/11/2010	11:24:10	296	8.3	9.19	48	811.7		
04/11/2010	11:26:20	359	8.2	9.14	50	829.6		
04/11/2010	11:28:30	356	8.2	9.27	50	847.4		
04/11/2010	11:30:40	353	8.3	9.15	50	865.4		
04/11/2010	11:32:50	360	8.2	9.09	50	883.2		
04/11/2010	11:35:00	356	8.2	9.07	50	901.1		
04/11/2010	11:37:10	349	8.2	9.08	50	918.9		
04/11/2010	11:39:20	368	8.2	9.08	50	936.7		
04/11/2010	11:41:30	392	8.2	9.08	50	954.5		
04/11/2010	11:43:40	393	8.2	9.12	50	972.3		
04/11/2010	11:45:50	403	8.2	9.18	50	990.1		
04/11/2010	11:48:00	54	2.1	8.78	0	1002.7		
04/11/2010	11:48:32						End Cement Slurry	
04/11/2010	11:48:32	44	2.6	8.61	0	1003.8		
04/11/2010	11:48:33						Reset Total, Vol = 563.53 bbl	
04/11/2010	11:48:33	44	2.6	8.61	0	1003.9		
04/11/2010	11:48:53						Drop Top Plug	
04/11/2010	11:48:53	51	3.3	8.50	0	1004.8		
04/11/2010	11:48:54						Start Displacement	
04/11/2010	11:48:54	62	3.3	8.49	0	1004.8		
04/11/2010	11:50:10	260	8.3	8.39	68	1011.3		
04/11/2010	11:50:48						230 bbl fresh water	
04/11/2010	11:50:48	263	8.3	8.46	64	1016.6		
04/11/2010	11:52:20	247	8.2	8.24	20	1029.3		
04/11/2010	11:54:30	318	8.2	8.30	4	1047.3		
04/11/2010	11:56:40	358	8.3	8.24	73	1065.1		
04/11/2010	11:58:50	370	8.2	8.22	2	1082.9		
04/11/2010	12:01:00	379	8.2	8.17	4	1100.7		
04/11/2010	12:02:03						Good returns	
04/11/2010	12:02:03	388	8.3	8.23	4	1109.4		
04/11/2010	12:03:10	406	8.2	8.29	3	1118.6		
04/11/2010	12:03:11						Cement to surface @ 112 bbl away	
04/11/2010	12:03:11	409	8.2	8.29	3	1118.7		

Well			Field		Job Start	Customer	Job Number
SGU 8505B-25 F25 496			Story Gulch		Apr/11/2010	Encana	B708-00098
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Solid Fraction NULL	Volume BBL	Message
04/11/2010	12:07:30	432	8.2	8.30	0	1153.5	
04/11/2010	12:09:40	455	8.1	8.30	0	1171.2	
04/11/2010	12:11:50	360	6.3	8.30	0	1187.0	
04/11/2010	12:14:00	278	4.5	8.30	0	1200.5	
04/11/2010	12:16:10	246	2.0	8.30	0	1208.6	
04/11/2010	12:18:20	200	2.1	8.30	0	1213.0	
04/11/2010	12:20:30	243	2.1	8.30	0	1217.5	
04/11/2010	12:22:40	208	2.0	8.30	0	1221.9	
04/11/2010	12:24:50	242	2.1	8.30	0	1226.4	
04/11/2010	12:27:00	209	2.0	8.30	0	1230.8	
04/11/2010	12:29:10	228	2.0	8.30	0	1235.3	
04/11/2010	12:30:00						Bump Top Plug
04/11/2010	12:30:00	756	0.0	8.31	0	1236.7	
04/11/2010	12:30:02						End Displacement
04/11/2010	12:30:02	754	0.0	8.30	0	1236.7	
04/11/2010	12:30:06						Bump plug to 750 psi
04/11/2010	12:30:06	754	0.0	8.31	0	1236.7	
04/11/2010	12:31:20	750	0.0	8.31	0	1236.7	
04/11/2010	12:33:30	-6	0.1	8.31	0	1236.7	
04/11/2010	12:35:40	746	0.3	8.31	0	1237.5	
04/11/2010	12:37:50	780	0.0	8.31	0	1237.5	
04/11/2010	12:40:00	-3	0.0	8.32	0	1237.6	
04/11/2010	12:42:10	828	0.3	8.31	0	1238.5	
04/11/2010	12:44:20	999	0.0	8.31	0	1238.6	
04/11/2010	12:46:30	-2	0.1	8.31	0	1238.8	
04/11/2010	12:48:40	-2	0.1	8.31	0	1238.9	
04/11/2010	12:50:50	3	0.0	8.31	0	1239.0	
04/11/2010	12:53:00	3	0.0	8.31	0	1239.1	
04/11/2010	12:55:10	4	0.0	8.31	0	1239.1	
04/11/2010	12:57:20	5	0.0	8.31	0	1239.1	
04/11/2010	12:59:30	4	0.0	8.31	0	1239.2	
04/11/2010	13:01:07						Float did not hold, pressure up agarin
04/11/2010	13:01:07	4	0.0	8.31	0	1239.2	
04/11/2010	13:01:40	3	0.0	8.31	0	1239.2	
04/11/2010	13:03:50	3	0.0	8.31	0	1239.2	
04/11/2010	13:06:00	4	0.0	8.31	0	1239.3	
04/11/2010	13:08:10	3	0.0	8.31	0	1239.3	
04/11/2010	13:10:20	3	0.0	8.31	0	1239.3	
04/11/2010	13:12:30	2	0.0	8.31	0	1239.4	
04/11/2010	13:14:40	3	0.0	8.31	0	1239.4	
04/11/2010	13:14:45						Float held, 1 bbl back
04/11/2010	13:14:45	2	0.0	8.31	0	1239.4	
04/11/2010	13:14:46						118 bbl cement to surface
04/11/2010	13:14:46	2	0.0	8.31	0	1239.4	
04/11/2010	13:16:50	2	0.0	8.31	0	1239.4	
04/11/2010	13:19:00	1	0.0	8.31	0	1239.5	
04/11/2010	13:21:10	1	0.0	8.31	0	1239.5	
04/11/2010	13:23:20	2	0.0	8.31	0	1239.6	
04/11/2010	14:08:39						End Job

Well SGU 8505B-25 F25 496	Field Story Gulch	Job Start Apr/11/2010	Customer Encana	Job Number B708-00098
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 5.5	N2	Mud 6.9	Maximum Rate 8.3	Total Slurry 558.0	Mud 160.0	Spacer 320.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 3000	Final 0	Average 207	Bump Plug to	Breakdown	Type	Volume	Density	
Avg. N2 Percent	Designed Slurry Volume 558.0 bbl	Displacement 230.0 bbl	Mix Water Temp 70 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 118.0 bbl	Washed Thru Perfs <input type="checkbox"/>	To	
Customer or Authorized Representative Mike Quintana	Schlumberger Supervisor Dave Wanczyk			Circulation Lost <input checked="" type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>			
				-	-			