

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

400112964

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala  
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3663  
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4663  
City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-19084-00 6. County: GARFIELD  
7. Well Name: Story Gulch Unit Well Number: 8505B-25 F25496  
8. Location: QtrQtr: SENW Section: 25 Township: 4S Range: 96W Meridian: 6  
Footage at surface: Distance: 2323 feet Direction: FNL Distance: 1871 feet Direction: FWL  
As Drilled Latitude: 39.674188 As Drilled Longitude: -108.119892

GPS Data:

Data of Measurement: 03/08/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: Brian Baker

\*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: FNL Distance: \_\_\_\_\_ feet Direction: FWL  
Sec: 25 Twp: 4S Rng: 96W  
at Bottom Hole Distance: \_\_\_\_\_ feet Direction: FNL Distance: \_\_\_\_\_ feet Direction: FWL  
Sec: 25 Twp: 4S Rng: 96W

9. Field Name: WILDCAT 10. Field Number: 99999  
11. Federal, Indian or State Lease Number: COC61136

12. Spud Date: (when the 1st bit hit the dirt) 04/08/2010 13. Date TD: 05/24/2010 14. Date Casing Set or D&A: 05/25/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 12215 TVD 12113 17 Plug Back Total Depth MD 12142 TVD 12040

18. Elevations GR 8298 KB 8320 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL and RST

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	30	20	53	120	207	0	120	CALC
SURF	14+3/4	9+5/8	36	3,014	1,108	0	3,018	CALC
2ND	8+3/4	4+1/2	12	12,190	1,401	3,170	12,215	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	8,296	12,215	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

TOG 8798'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Tech Date: \_\_\_\_\_ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400112980	LAS-NEUTRON
400112986	PDS-NEUTRON
400112992	DIRECTIONAL SURVEY
400112993	CEMENT JOB SUMMARY

Total Attach: 4 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)