

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COGCC

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Complete the Attachment Checklist

1. OGCC Operator Number : 100185  
2. Name of Operator : EnCana Oil & Gas (USA) Inc.  
3. Address : 370 17th Street, Suite 1700  
City : Denver State : CO Zip : 80202  
4. Contact Name : JOYCE MCGOUGH  
Phone: 720-876-5296  
Fax: 720-876-6296

OP OGCC

5. API Number 05045108730000  
6. County : GARFIELD  
7. Well Name : Federal 28-6 (PL28)  
Well Number : 28-6 (PL28)  
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW-28-7S-95 W 6th PM  
Footage at surface : 2056.0 FSL 692.0 FWL  
As Drilled Latitude : As Drilled Longitude :

Logs	<input checked="" type="checkbox"/>
Directional Survey**	<input checked="" type="checkbox"/>
DST Analysis	<input type="checkbox"/>
Core Analysis	<input type="checkbox"/>
Cmt summary*	<input type="checkbox"/>

GPS Data:  
Date Of Measurement : PDOP Reading : GPS Instrument Operator's Name :  
\*\* If directional, footage at Top of Prod. Zone 1759 FNL 2038 FWL Sec, Twp, Rng SENW SEC 28-7S-95W  
\*\* If directional, footage at Bottom Hole 1767 FNL 2029 FWL Sec, Twp, Rng SENW SEC 28-7S-95W

9. Field Name : Parachute 10. Field Number 67350  
11. Federal, Indian or State Lease Number :

15. Well Classification

<input type="checkbox"/> Dry	<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Gas
<input type="checkbox"/> Coalbed	<input type="checkbox"/> Disposal	
<input type="checkbox"/> Stratigraphic		
<input type="checkbox"/> Enhanced Recovery		
<input type="checkbox"/> Gas Storage		
<input type="checkbox"/> Observation		
<input type="checkbox"/> Other		

12. Spud Date: (when the 1st bit hit the dirt) 08/16/2005  
13. Date TD: 10/28/2005  
14. Date Casing Set or D&A: 10/31/2005

16. Total Depth MD 8848.00 TVD\*\* 8460.98  
17. Plug Back Total Depth MD 8804' TVD\*\* 8417'

18. Elevations GR 7162.5 KB 7180.5  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run :  
Bond Log, PEX (AIL/SP/GR/CN-CD)

**CASING, LINER and CEMENT**

\*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole	Csg/Liner	Csg/Liner	Csg/Tool Setting	Number of	Cement	Cement	CBL*	Calculated*
	Size	Size	Top	Depth	sacks cmt	Top	Bottom		
Conductor	22.00000	16.00000	0.00	58.00	5 Yds Redimix	18.00	58.00		X
Surface	12.28000	8.62500	0.00	1533.74	900	18.00	1533.00		X
Production	7.87500	5.50000	0.00	8848.00	525	7200.00	8848.00	X	X
Stage, Squeeze, Remedial Cement Job									
			0.00						
Stage, Squeeze, Remedial Cement Job									
			0.00						
Stage, Squeeze, Remedial Cement Job									
Liner			0.00						
Liner			0.00						

**21. FORMATION LOG INTERVALS and TEST ZONES**

All DST and Core analyses must be submitted to COGCC

Formation Name	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Wasatch	0.00	5692.00		
Williams Fork	5693.00	8239.00		
Rollins	8240.00	8553.00		
Cozzette	8554.00	8782.00		
Corcoran	8783.00	8848.00		

COMMENTS  
Well is just starting completion procedures

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: JOYCE MCGOUGH

E-mail: joyce.mcgough@encana.com

Date: 08/07/2006