

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400112456

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 28700

4. Contact Name: Beatrice Sabala

2. Name of Operator: EXXON MOBIL _OIL_ CORPORATION

Phone: (281) 654-2685

3. Address: P O BOX 4358 WGR RM 310

Fax: (281) 654-1940

City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11246-00

6. County: RIO BLANCO

7. Well Name: PICEANCE CREEK UNIT

Well Number: 296-5A3

8. Location: QtrQtr: NWNW Section: 5 Township: 2S Range: 96W Meridian: 6

Footage at surface: Distance: 719 feet Direction: FNL Distance: 556 feet Direction: FWL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

at Bottom Hole Distance: feet Direction: Distance: feet Direction:

Sec: Twp: Rng:

9. Field Name: PICEANCE CREEK

10. Field Number: 68800

11. Federal, Indian or State Lease Number: D038242

12. Spud Date: (when the 1st bit hit the dirt) 11/03/2009 13. Date TD: 10/27/2010 14. Date Casing Set or D&A: 10/30/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10255 TVD 9989 17 Plug Back Total Depth MD 0 TVD 0

18. Elevations GR 7296 KB 7309

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	26	16	75.00	120	515	0	120	CALC
SURF	14+3/4	10+3/4	45.50	4,801	1,371	1,783	4,816	CALC
1ST	9+7/8	7	26.00	10,240	1,400	4,800	10,250	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,783	1,020	0	1,783

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Staged multi-well pad; logs, U surveys run when all wells drilled. Upon receipt, logs, log copies and Final Form 5 will be filed within 30 days to meet COGCC deadlines.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Beatrice Sabala

Title: Technical Assistant Date: _____ Email: beatrice.sabala@exxonmobil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400112464	

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)