

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400112050

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 53650 4. Contact Name: Anna Walls
2. Name of Operator: MARATHON OIL COMPANY Phone: (713) 296-3468
3. Address: 5555 SAN FELIPE Fax: (713) 513-4394
City: HOUSTON State: TX Zip: 77056

5. API Number 05-045-17702-00 6. County: GARFIELD
7. Well Name: 596-20A Well Number: 18
8. Location: QtrQtr: NWSW Section: 20 Township: 5S Range: 96W Meridian: 6
Footage at surface: Distance: 2082 feet Direction: FSL Distance: 422 feet Direction: FWL
As Drilled Latitude: 39.599070 As Drilled Longitude: -108.200670

GPS Data:

Data of Measurement: 02/05/2009 PDOP Reading: 4.0 GPS Instrument Operator's Name: Adam Harmon

** If directional footage

at Top of Prod. Zone Distance: 2400 feet Direction: FNL Distance: 2373 feet Direction: FEL
Sec: 20 Twp: 5S Rng: 96W
at Bottom Hole Distance: 2441 feet Direction: FNL Distance: 2491 feet Direction: FEL
Sec: 20 Twp: 5S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 07/13/2009 13. Date TD: 07/29/2009 14. Date Casing Set or D&A: 07/29/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10653 TVD 10100 17 Plug Back Total Depth MD 10526 TVD 9973

18. Elevations GR 8264 KB 8288

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Bond, Mud, Neutron, Sonic

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
CONDUCTOR	26	20		140		0	140	
SURF	14+3/4	9+5/8	36	2,285	1,693	0	2,285	
1ST	8+3/4	4+1/2	11.6	10,591	904	5,650	10,591	

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,248		<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	5,568		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,255		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,973		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,389		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anna Walls

Title: Regulatory Compliance Rep Date: _____ Email: avwalls@marathonoil.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400112188	DIRECTIONAL SURVEY
400112195	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)