

Primary  
Service Report



SERVICE TICKET  
# 9151002

|                       |                  |                  |
|-----------------------|------------------|------------------|
| Client Name           | Well Name        | Job Date         |
| Augustus Energy       | Round Tree 33-33 | November 2, 2010 |
| Client Representative | Well Location    | Job Type         |
| Mr. Justin Stone      | Sec 33-T1N-R46W  | Surface          |

Well & Cement Plug Data:

| Description       | Size (in) | Weight (lb/ft) | Grade | Max. Pres. (psi) | True measured depth |          | Capacity (bbls) | Casing Attachments and Tools | TMD (ft) |
|-------------------|-----------|----------------|-------|------------------|---------------------|----------|-----------------|------------------------------|----------|
|                   |           |                |       |                  | Start (ft)          | End (ft) |                 |                              |          |
| Drill Pipe/Tubing |           |                |       |                  |                     |          |                 | Guide/Float Shoe             | 0        |
| Open Hole         | 9.50      |                |       |                  | kb                  | 313      |                 | Float Collar                 | 0        |
| Casing            | 7.00      | 17.00          |       |                  | kb                  | 310      |                 | Liner Hanger                 | 0        |
|                   |           |                |       |                  |                     |          |                 | Packer                       | 0        |
|                   |           |                |       |                  |                     |          |                 | Retainer                     | 0        |
| Shoe Joint        |           |                |       |                  | 270                 | 310      |                 | Bridge Plug                  | 0        |
| Perforations      |           |                |       |                  |                     |          |                 | X in. Cementing Plugs        |          |

Fluid & Cement Data :

| Drilling Fluid: Type: |       | Density: (lb/gal) |                  | YP:          |                  | PV:            |              | Temp (°F) Water |              | Bulk:        |              | Slurry:      |              |
|-----------------------|-------|-------------------|------------------|--------------|------------------|----------------|--------------|-----------------|--------------|--------------|--------------|--------------|--------------|
| #                     | Sacks | Volume (bbls)     | Density (lb/gal) | Yield ft³/sk | Description      | % - Additive   | % - Additive | % - Additive    | % - Additive | % - Additive | % - Additive | % - Additive | % - Additive |
| 1                     |       | 5                 | 8.34             |              | h2o              |                |              |                 |              |              |              |              |              |
| 2                     | 45    | 17.31132          | 12.5             | 2.16         | Control Set C    | 1/4 lb/sk Poly |              |                 |              |              |              |              |              |
| 3                     | 30    | 9.29682           | 13.5             | 1.74         | Control Set C    | 1/4 lb/sk Poly |              |                 |              |              |              |              |              |
| 4                     |       | 11                | 8.34             |              | Displacement h2o |                |              |                 |              |              |              |              |              |
| 5                     |       | 0                 |                  |              |                  |                |              |                 |              |              |              |              |              |
| 5                     |       | 0                 |                  |              |                  |                |              |                 |              |              |              |              |              |
| 6                     |       | 0                 |                  |              |                  |                |              |                 |              |              |              |              |              |
| 7                     |       | 0                 |                  |              |                  |                |              |                 |              |              |              |              |              |

Treatment Report :

| Event | Time        | Pressure (psi) |         | Rate bbls/min | Stage Volume (bbls) | Total Volume (bbls) | Remarks                               |             |
|-------|-------------|----------------|---------|---------------|---------------------|---------------------|---------------------------------------|-------------|
|       |             | Tubular        | Annular |               |                     |                     |                                       |             |
| 1     | 10:00:00 AM | -              | -       | -             | -                   | -                   | Arrive on Location - Time Requested : | Load And Go |
| 2     | 10:00       | -              | -       | -             | -                   | -                   | Safety Meeting 1 Held                 |             |
| 3     | 11:44       | -              | -       | -             | -                   | -                   | Pressure Test Surface Treating Lines  | 1500psi     |
| 4     | 11:46       | 50.0           |         |               |                     |                     | 12.5ppg Lead                          |             |
| 5     | 11:53       | 50.0           |         |               |                     |                     | 13.5ppg Tail                          |             |
| 6     | 11:57       | 70.0           |         |               |                     |                     | Displacement h2o                      |             |
| 7     |             |                |         |               |                     |                     |                                       |             |
| 8     |             |                |         |               |                     |                     |                                       |             |
| 9     |             |                |         |               |                     |                     |                                       |             |

Fluid Returns Type: Well Preflush/Spacer Cement Vol: (bbls) 11 bbls Lead Cement To Pit

Personnel & Equipment:

| Employee         | Unit # | Arrive          | Depart          | Travel Bonus | Bin #          |
|------------------|--------|-----------------|-----------------|--------------|----------------|
| Jason Prock      | 200627 | 11-2-10 1100hrs | 11-2-10 1330hrs |              | Bin #          |
| Sam Titterington | 740017 | "               | "               |              | Bin # RIVERTON |
| Granite McMartin | 746089 | "               | "               |              | MTS# C9-003533 |
| 0                | 0      | "               | "               |              | MTS#           |
| 0                | 0      | "               | "               |              | MTS#           |

Service Comments: Job Pumped As Per Customer Request

**Sanjel (USA) Inc.**

200, 505 - 2nd Street SW

Telephone: (403) 269-1420

**Sanjel** ★  
A Specialized Energy Service Company

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## SERVICE TICKET

9151002

***This service ticket is not an invoice; pricing is subject to review and change without notice.***

[illegible]



## PRE-JOB SAFETY MEETING - JOB SAFETY ANALYSIS (JSA)

Customer Name: Augustus Energy Date: 11-2-10 Service Ticket No.: 915100Z  
Total People on Location: 10 Location: Sec 33-TIN-R46W

Emergency Response Plan: (muster point, emergency procedures, location of emergency shower, eyewash station, fire extinguishers, first aid kits)  
Meet At Lease Entrance, Take Head count USE  
SANJEL Pickup For Ambulance Verna, CO. For Medical  
How do we signal "STOP WORK"? ONE long horn Blast

Safety Meeting Discussion: (Topics should include brief job scope, PPE, site specific hazards, environmental issues, people's responsibilities)

Stay Away from Pressurized Lines, Chemicals in  
Cement MAY BURN Eye & SKIN Wash's under Bunks  
IN SANJEL units, Respirator Around watches hat

### Job Safety Analysis:

| 1. Break the job down into steps. | 2. Identify the hazards associated with each step. | 3. Develop ways to control the hazards. |
|-----------------------------------|--|---|
| Sequence of Basic Job Steps       | Potential Hazards                                  | Recommended Controls                    |
| <u>Rig in</u>                     | <u>Hammer Swings</u>                               | <u>6ft Buffer Zone</u>                  |
| <u>Pressure Test</u>              | <u>Pressurized Lines</u>                           | <u>Stay Clear</u>                       |
| <u>Pump Cement</u>                | <u>Chemicals</u>                                   | <u>Stay Clear</u>                       |
| <u>Rig out</u>                    | <u>Pressure</u>                                    | <u>Wear PPE</u>                         |
|                                   | <u>Radiation</u>                                   |   |
|                                   | <u>Temperature Extremes</u>                        |   |
|                                   |  |   |
|                                   |  |   |

Attendees: (Print name and sign. If there are not enough lines use a second document from this book and enter the same Service Ticket No.)

Granite McMartin  
Granite McMartin  
Granite McMartin  
Granite McMartin  
Granite McMartin  
Granite McMartin  
Granite McMartin  
Granite McMartin  
Granite McMartin  
Granite McMartin

Customer Representative:

Justin Stone  
Print Name

Justin Stone  
Signature

Sanjel Supervisor:

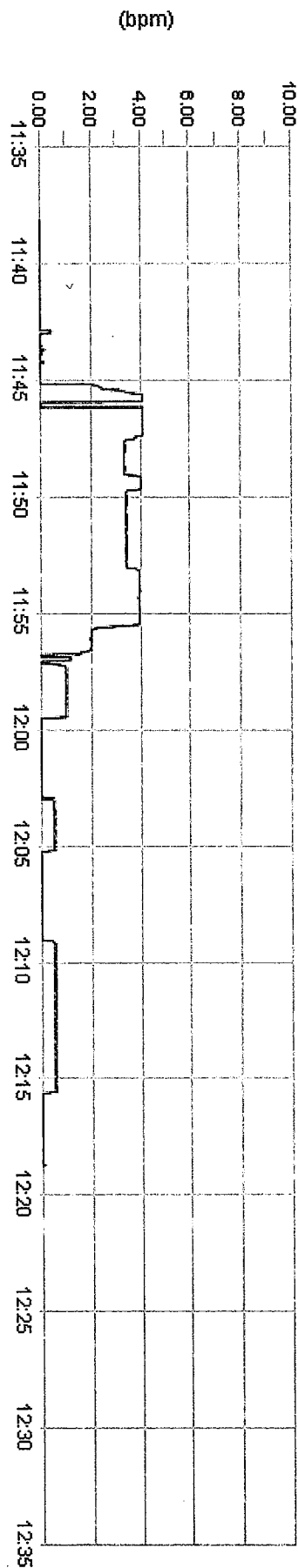
Jason Mack  
Print Name

Jason Mack  
Signature

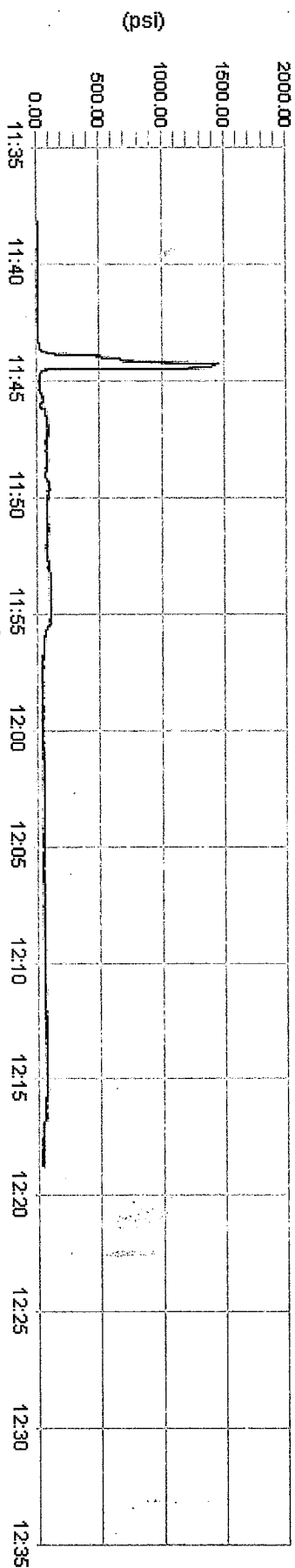


|            |                 |            |                  |                  |             |
|------------|-----------------|------------|------------------|------------------|-------------|
| Client     | Augustus Energy | Client Rep | Mr. Justin Stone | Supervisor       | Jason Prock |
| Ticket No. | 9151002         | Well Name  | Round Tree 33-33 | Unit No.         | 740017      |
| Location   | Sec 33-T1N-R46W | Job Type   | Surface Casing   | Service District | Wray        |
| Comments   |                 |            |                  | Job Date         | 11/02/2010  |
|            |                 |            |                  |                  |             |

Unit 740017 Rate Total



Unit 740017 Pump Pressure



Unit 740017 Density

