

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400111774

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 Fax: (303) 228-4286

5. API Number 05-123-12268-00 6. County: WELD
7. Well Name: FARR Well Number: 2
8. Location: QtrQtr: NESW Section: 18 Township: 4N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 09/15/2010 Date of First Production this formation: 06/13/1985
Perforations Top: 7084 Bottom: 7100 No. Holes: 81 Hole size:
Provide a brief summary of the formation treatment: Open Hole:
Codell trfrac
Frac'd Codell w/129360 gals Vistar and Slick Water with 246407 lbs Ottawa sand
This formation is commingled with another formation: [X] Yes [] No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/15/2010 Date of First Production this formation: 09/30/2004

Perforations Top: 6840 Bottom: 7100 No. Holes: 501 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Nothing new happened in Niobrara during Codell trfrac
Codell and Niobrara are commingled

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/05/2010 Hours: 24 Bbls oil: 3 Mcf Gas: 34 Bbls H2O: 3

Calculated 24 hour rate: _____ Bbls oil: 3 Mcf Gas: 34 Bbls H2O: 3 GOR: 11333

Test Method: Flowing Casing PSI: 490 Tubing PSI: 470 Choke Size: 30/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1268 API Gravity Oil: 56

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7067 Tbg setting date: 09/20/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)