

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2556302

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296836
3. Address: P O BOX 173779 Fax: (720) 9297832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-23609-00 6. County: WELD
7. Well Name: WHISTON Well Number: 2-4
8. Location: QtrQtr: NWNE Section: 4 Township: 2N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>05/24/2010</u>		Date of First Production this formation: <u>05/27/2010</u>	
Perforations	Top: <u>7384</u>	Bottom: <u>7406</u>	No. Holes: <u>82</u> Hole size: <u>38/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>REPERF CODL 7384-7406 HOLES 22 SIZE 0.38. REFRAC CODL W/ 204746 GAL SW AND 151020# 40/70 SAND.</u>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>05/24/2010</u>		Date of First Production this formation: <u>05/27/2010</u>			
Perforations	Top: <u>7132</u>	Bottom: <u>7406</u>	No. Holes: <u>140</u>	Hole size: <u>38/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
NBRR PERF 7132-7254 HOLES 59 SIZE 0.42. CODL PERF 7384-7406 HOLES 82 SIZE 0.38.					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>06/08/2010</u>	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: <u>46</u>	Mcf Gas: <u>135</u>	Bbls H2O: <u>0</u>	GOR: <u>2935</u>
Test Method: <u>FLOWING</u>		Casing PSI: <u>350</u>	Tubing PSI: _____	Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u>	BTU Gas: <u>1288</u>	API Gravity Oil: <u>50</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7349</u>	Tbg setting date: <u>06/17/2010</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>				Status: <u>COMMINGLED</u>	
Treatment Date: <u>05/24/2010</u>		Date of First Production this formation: <u>05/27/2010</u>			
Perforations	Top: <u>7132</u>	Bottom: <u>7254</u>	No. Holes: <u>58</u>	Hole size: <u>42/100</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
FRAC NBRR W/ 500 GAL 15% HCL AND 251944 GAL SW AND 201080# 40/70 SAND AND 8000# SB EXCEL.					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	
Calculated 24 hour rate:		Bbls oil: _____	Mcf Gas: _____	Bbls H2O: _____	GOR: _____
Test Method: _____		Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____		Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%; margin-top: 5px;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 6/23/2010 Email CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/24/2010

Attachment Check List

Att Doc Num	Name
2556302	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)