

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
2556298

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296836
 3. Address: P O BOX 173779 Fax: (720) 9297832
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-17843-00 6. County: WELD
 7. Well Name: PSC Well Number: 12-9A
 8. Location: QtrQtr: SWNW Section: 9 Township: 3N Range: 67W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED
 Treatment Date: 06/07/2010 Date of First Production this formation: 06/09/2010
 Perforations Top: 7120 Bottom: 7140 No. Holes: 60 Hole size: 51/100
 Provide a brief summary of the formation treatment: Open Hole:
REPERF CODL 7120-7140 HOLES 40 SIZE 0.51. REFRAC CODL W/ 126036 GAL PHASER AND 261600# 30/50 SAND AND 4000# SB EXCEL.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 06/01/2100 Date of First Production this formation: 01/19/2004

Perforations Top: 7565 Bottom: 7614 No. Holes: 98 Hole size: 21/100

Provide a brief summary of the formation treatment: _____ Open Hole:

SET SAND PLUG @ 7180.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

JSND TEMPORARILY ABANDONED FOR NB-CD RECOMPLETE.

Date formation Abandoned: 06/01/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7180 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/07/2010 Date of First Production this formation: 06/09/2010

Perforations Top: 6860 Bottom: 7140 No. Holes: 112 Hole size: 51/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR PERF 6860-6986 HOLES 52 SIZE 0.50. CODL PERF 7120-7140 HOLES 60 SIZE 0.51.

This formation is commingled with another formation: Yes No

Test Information:

Date: 06/22/2010 Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: 7 Mcf Gas: 96 Bbls H2O: 0 GOR: 13714

Test Method: FLOWING Casing PSI: 150 Tubing PSI: _____ Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1373 API Gravity Oil: 52

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 06/07/2010 Date of First Production this formation: 06/09/2010

Perforations Top: 6860 Bottom: 6986 No. Holes: 52 Hole size: 50/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC NBRR W/ 500 GAL 15% HCL AND 176356 GAL PHASER HYBRID AND 252120# 30/50 SAND AND 4000# SB EXCEL.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 6/25/2010 Email CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/24/2010

Attachment Check List

Att Doc Num	Name
2556298	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)