

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400082158

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10275 4. Contact Name: Loni Davis
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC Phone: (970) 332-3585
3. Address: P O BOX 250 Fax: (970) 332-3587
City: WRAY State: CO Zip: 80758

5. API Number 05-125-10923-00 6. County: YUMA
7. Well Name: Roundtree Well Number: 24-27 1N46W
8. Location: QtrQtr: SESW Section: 27 Township: 1N Range: 46W Meridian: 6
Footage at surface: Distance: 269 feet Direction: FSL Distance: 1699 feet Direction: FWL
As Drilled Latitude: 40.018230 As Drilled Longitude: -102.504571

GPS Data:

Data of Measurement: 08/11/2010 PDOP Reading: 1.9 GPS Instrument Operator's Name: Bob McCormick

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: YODEL 10. Field Number: 98640

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 07/26/2010 13. Date TD: 08/02/2010 14. Date Casing Set or D&A: 08/02/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 2628 TVD _____ 17 Plug Back Total Depth MD 2573 TVD _____

18. Elevations GR 3964 KB 3976

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Compensated Density Compensated Neutron Gamma Ray, Compensated Density Compensated Neutron Dual Induction, Dual Induction Guard Log Gamma Ray, Cement Bond Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	9+7/8	7	20	420	105	0	420	CALC
1ST	6+1/4	4+1/2	10.5	2,615	175	0	2,615	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
BENTONITE	2,309		<input type="checkbox"/>	<input type="checkbox"/>	Log Tops
NIOBRARA	2,371	2,419	<input type="checkbox"/>	<input type="checkbox"/>	Log Tops

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: 8/20/2010 Email: ldavis@augustusenergy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David & Neslin* Director of COGCC Date: 11/23/2010

Attachment Check List

Att Doc Num	Name
400082158	FORM 5 SUBMITTED
400082164	CEMENT JOB SUMMARY
400082165	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	rec digital logs & CBL, doc# 254-7281-84	11/4/2010 2:34:54 PM
Permit	Requested hard copy of all logs & digital CBL log	11/3/2010 11:45:43 AM

Total: 2 comment(s)