

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400111334

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion1. OGCC Operator Number: 471204. Contact Name: Cindy Vue2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LPPhone: (720) 929-68323. Address: P O BOX 173779Fax: (720) 929-7832City: DENVER State: CO Zip: 80217-375. API Number 05-123-31683-006. County: WELD7. Well Name: HIGHWAY 160Well Number: 41-28. Location: QtrQtr: SWNE Section: 2 Township: 1N Range: 66W Meridian: 6Footage at surface: Distance: 1496 feet Direction: FNL Distance: 1569 feet Direction: FELAs Drilled Latitude: 40.083264 As Drilled Longitude: -104.740455

## GPS Data:

Data of Measurement: 11/09/2010 PDOP Reading: 3.1 GPS Instrument Operator's Name: Renee Doiron

## \*\* If directional footage

at Top of Prod. Zone Distance: 1285 feet Direction: FNL Distance: 66 feet Direction: FELSec: 2 Twp: 1N Rng: 66Wat Bottom Hole Distance: 1280 feet Direction: FNL Distance: 76 feet Direction: FELSec: 2 Twp: 1N Rng: 66W9. Field Name: WATTENBERG10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 10/28/2010 13. Date TD: 10/30/2010 14. Date Casing Set or D&A: 10/31/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8385 TVD 8154 17 Plug Back Total Depth MD 8335 TVD 810418. Elevations GR 5104 KB 5121

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

PRELIMINARY FORM 5

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Top	Cement Bot	Status
SURF	12+1/4	8+5/8	24	1,149	720	0	1,149	CALC
1ST	7+7/8	4+1/2	11.6	8,371	1,070	950	8,371	CALC

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,490		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,897		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,486		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,745		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,768		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,233		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400111336	CEMENT JOB SUMMARY
400111337	DIRECTIONAL SURVEY

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)