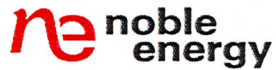


800 Airport Road
Suite 3
Rifle, CO 81650

Tel: 970.625.1494

Fax: 970.625.1654

www.nobleenergyinc.com



November 18, 2010

Chris Canfield, P.G.
Environmental Protection Specialist, Northwest Region
Colorado Oil & Gas Conservation Commission
707 Wapiti Court
Suite 204
Rifle, CO 81650

RE: South Grand Valley 8D Well Pad
Form 4 Sundry Notice
Sec. 8 T8S R95W
Garfield County, Colorado

Dear Mr. Canfield:

Please review and approve the attached Form 4 Sundry Notice regarding burying cuttings on location.

Noble Energy would like to claim business confidentiality protection for the information submitted in this letter, the supporting materials attached and all previous and subsequent correspondence related to this matter.

If you require any additional information please contact me at 970.625.1494.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Brandon Danforth', with a stylized flourish at the end.

Brandon Danforth
Environmental Specialist

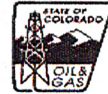
Attachments

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE	ET	OE	ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>100322</u>	4. Contact Name <u>Brandon Danforth</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Noble Energy Inc.</u>	<u>970-420-5184</u>	
3. Address: <u>800 Airport Road, Suite 3</u> City: <u>Rifle</u> State: <u>CO</u> Zip: <u>81650</u>	Fax: <u>970-625-1654</u>	
5. API Number <u>05- (multiple - see pg 2)</u>	OGCC Facility ID Number <u>415673</u>	Survey Plat
6. Well/Facility Name: <u>SGV 8D Pad</u>	7. Well/Facility Number	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWNW 8 8S 95W 6 PM</u>		Surface Eqpmt Diagram
9. County: <u>Garfield</u>	10. Field Name:	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other Lab Report <input checked="" type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																					
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td>Change of Surface Footage to Exterior Section Lines:</td><td></td><td></td><td></td></tr><tr><td>Change of Bottomhole Footage from Exterior Section Lines:</td><td></td><td></td><td></td></tr><tr><td>Change of Bottomhole Footage to Exterior Section Lines:</td><td></td><td></td><td></td></tr></table> attach directional survey		FNL/FSL		FEL/FWL					Change of Surface Footage to Exterior Section Lines:				Change of Bottomhole Footage from Exterior Section Lines:				Change of Bottomhole Footage to Exterior Section Lines:			
	FNL/FSL		FEL/FWL																		
Change of Surface Footage to Exterior Section Lines:																					
Change of Bottomhole Footage from Exterior Section Lines:																					
Change of Bottomhole Footage to Exterior Section Lines:																					
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____																					
Latitude _____	Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____																				
Longitude _____	Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>																				
Ground Elevation _____	Distance to nearest well same formation _____ Surface owner consultation date: _____																				
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____																					
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached																				
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: _____ To: _____ Effective Date: _____																				
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____																				
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																				
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____ *submit cbl and cement job summaries																					
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																					

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>T910-1 footnote 1</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brandon Danforth
Print Name: Brandon Danforth

Date: 11-18-2010 Email: bdanforth@nobleenergyinc.com
Title: Environmental Specialist

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100322	API Number: (multiple - see below)
2. Name of Operator: Noble Energy Inc.	OGCC Facility ID # 415673
3. Well/Facility Name: SGV 8D Pad	Well/Facility Number:
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW 8 8S 95W 6 PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Per footnote 1 in Table 910-1, which states that "Consideration shall be given to background concentration levels in native soils and ground water," Noble Energy, Inc., would like to request the application of this footnote to drill cuttings on the South Grand Valley 8D pad (location information listed above). Multiple wells are associated with these cuttings and are listed below with API numbers.

- SGV Federal 8-11D, API # 0504519134
- SGV Federal 8-11A, API # 0504519133
- SGV Federal 8-12A, API # 0504519135
- SGV Federal 8-12B, API # 0504519131
- SGV Federal 7-41C, API # 0504519141
- SGV Federal 7-41B, API # 0504519130
- SGV Federal 7-41A, API # 0504519138
- SGV Federal 6-44D, API # 0504519136
- SGV Federal 6-44C, API # 0504519280
- SGV Federal 8-11B, API # 0504519129
- SGV Federal 8-11C, API # 0504519132

Concentrations of arsenic (As) in the drill cuttings (2.32 mg/kg) from this pad are higher than the Table 910-1 threshold (0.39 mg/kg), but are lower than the lowest background concentration (5.81 mg/kg (BG1)). The cuttings sample collected for analysis was a composite, collected from several points within the cuttings. The three background samples (BG1, BG2 and BG3) were grab samples, collected from several inches into the cut slopes on location. Attached is the laboratory report with the cuttings and background As concentrations. Based on the results, Noble Energy, Inc., would like to request COGCC approval for application of footnote 1 in regards to As for the burial of these cuttings on location.



11/16/2010

Noble Energy Inc.
Brandon Danforth
804 Grand Avenue
Platteville

CO

80651

Project Name-

Project Number- N/A

Attached are your analytical results for [REDACTED] received by Origins Laboratory, Inc. October 19, 2010 2:00 pm. This project is associated with Origins project number X010151-02 .

The analytical results in the following report were analyzed under the guidelines of EPA Methods specified in SW-846. The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all,

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com

Page 1 of 6



Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: N/A
Project: [REDACTED]

CROSS REFERENCE REPORT

Sample ID	Laboratory ID	Matrix	Sampled	Date Received
SGV 8D-Cut	X010151-02	Soil	10/18/2010 1:45:00PM	10/19/2010 14:00

Origins Laboratory, Inc.



Noelle E Doyle,

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Brandon Danforth
Project Number: N/A
Project: [REDACTED]

ORIGINS

LABORATORY, INC

www.originslaboratory.com

X010151

page 1 of 1

Client: Noble Energy
 Address: 800 Airport Rd Ste 3
Rifle CO 81650
 Telephone Number: 970-420-5184
 Email Address: _____

Project Manager: Brandon Douthett
 Project Name: [REDACTED]
 Project Number: _____
 Samples Collected By: B.D.

Sample ID Description	Date Sampled	Time Sampled	# of Containers	Preservative					Matrix			Analysis	Sample Instructions	1
				Unpreserved	HCl	HNO ₃	Groundwater	Soil	Air Summa #	Other				
SEV BD-Cut	10/18/10	1345	7	X					X			X	Correct Table 10-1 soil analysis	2
														3
														4
														5
														6
														7
														8
														9
														10
Relinquished By: <u>Brandon Douthett</u>	Date: <u>10/18/2010</u>	Time: <u>1600</u>	Received By: <u>Fed Ex</u>	Date: <u>10/18/2010</u>	Time: <u>1600</u>	Turnaround Time: Same Day <input type="checkbox"/> 24 Hr <input type="checkbox"/> 48 Hr <input type="checkbox"/> 72 Hr <input checked="" type="checkbox"/> Standard								
Relinquished By: <u>[Signature]</u>	Date: _____	Time: _____	Received By: <u>[Signature]</u>	Date: <u>10/18/2010</u>	Time: <u>14:00</u>									

Date Results Needed

Origins Laboratory, Inc.

Noelle E Doyle,

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: N/A
Project: [REDACTED]

SGV 8D-Cut

10/18/2010 1:45:00PM

Analyte	Result	Minimum Detection Limit	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
---------	--------	----------------------------	--------------------	-------	----------	-------	----------	----------	-------

XENCO

X010151-02 (Soil)

Metals by SW6020

Arsenic	2.32	0.207	0.642	mg/kg	1	828482	10/20/2010	10/21/2010	
---------	------	-------	-------	-------	---	--------	------------	------------	--

Origins Laboratory, Inc.



Noelle E Doyle,

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: N/A
Project: [REDACTED]

Metals by SW6020 - Quality Control XENCO

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 828482 - SW3050B										
MS (394089-001 S)		Source: 394089-001 S			Prepared: 10/20/2010 Analyzed: 10/21/2010					
Arsenic	20.9	0.464	mg/kg	23.2	2.42	80	75-125	0	30	
MSD (394089-001 SD)		Source: 394089-001 SD			Prepared: 10/20/2010 Analyzed: 10/21/2010					
Arsenic	22.6	0.464	mg/kg	23.2	2.42	87	75-125	8	30	
BLANK (576525-1-BLK)		Source: 576525-1-BLK			Prepared: 10/20/2010 Analyzed: 10/21/2010					
Arsenic	ND	0.4	mg/kg	20			-	0	30	

Origins Laboratory, Inc.



Noelle E Doyle,

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: N/A
Project: [REDACTED]

Notes and Definitions

L Off-scale high. Actual value is known to be greater than value given.

I Sample result was found between MDL and RL

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

Origins Laboratory, Inc.



Noelle E Doyle,

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



10/26/2010

Noble Energy Inc.
Brandon Danforth
804 Grand Avenue
Platteville

CO

80651

Project Name-



Project Number- N/A

Attached are your analytical results for [REDACTED] received by Origins Laboratory, Inc. October 23, 2010 2:00 pm. This project is associated with Origins project number X010196-01.

The analytical results in the following report were analyzed under the guidelines of EPA Methods specified in SW-846. The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all.

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com

Page 1 of 11



1725 Elk Place, Denver, CO 80211 | Phone: 303.433.1322 | Fax: 303.265.9645

Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: N/A
Project: [REDACTED]

CROSS REFERENCE REPORT

Sample ID	Laboratory ID	Matrix	Sampled	Date Received
SGV 8D BG1	X010196-01	Soil	10/22/2010 12:15:00PM	10/23/2010 14:00
SGV 8D BG2	X010196-02	Soil	10/22/2010 12:20:00PM	10/23/2010 14:00
SGV 8D BG3	X010196-03	Soil	10/22/2010 12:25:00PM	10/23/2010 14:00
[REDACTED]	X010196-04	Soil	10/22/2010 12:45:00PM	10/23/2010 14:00

Origins Laboratory, Inc.



Noelle E Doyle.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: N/A
Project: [REDACTED]

SGV 8D BG1

10/22/2010 12:15:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
---------	--------	--------------------	-------	----------	-------	----------	----------	-------

XENCO

X010196-01 (Soil)

Metals by SW6010B

Arsenic	5.81	1.23	mg/kg	1	829017	10/25/2010	10/25/2010
---------	------	------	-------	---	--------	------------	------------

Percent Moisture by AD2216A

Percent Moisture	18.7	1	%	1	828946	10/25/2010	10/25/2010
------------------	------	---	---	---	--------	------------	------------

Origins Laboratory, Inc.



Noelle E Doyle.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: N/A
Project: [REDACTED]

SGV 8D BG2

10/22/2010 12:20:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
---------	--------	--------------------	-------	----------	-------	----------	----------	-------

XENCO

X010196-02 (Soil)

Metals by SW6010B

Arsenic	10.8	1.14	mg/kg	1	829017	10/25/2010	10/25/2010
---------	------	------	-------	---	--------	------------	------------

Percent Moisture by AD2216A

Percent Moisture	12.1	1	%	1	828946	10/25/2010	10/25/2010
------------------	------	---	---	---	--------	------------	------------

Origins Laboratory, Inc.



Noelle E Doyle,

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: N/A
Project: [REDACTED]

SGV 8D BG3

10/22/2010 12:25:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
---------	--------	--------------------	-------	----------	-------	----------	----------	-------

XENCO

X010196-03 (Soil)

Metals by SW6010B

Arsenic	6.38	1.1	mg/kg	1	829017	10/25/2010	10/25/2010
---------	------	-----	-------	---	--------	------------	------------

Percent Moisture by AD2216A

Percent Moisture	8.72	1	%	1	828946	10/25/2010	10/25/2010
------------------	------	---	---	---	--------	------------	------------

Origins Laboratory, Inc.



Noelle E Doyle

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: N/A
Project: XXXXXXXXXX

**Metals by SW6010B - Quality Control
XENCO**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 829017 - SW3050B										
MS (393955-001 S)		Source: 393955-001 S			Prepared: 10/25/2010 Analyzed: 10/26/2010					
Arsenic	102	1.09	mg/kg	109	+1.09	94	75-125	0	20	
MSD (393955-001 SD)		Source: 393955-001 SD			Prepared: 10/25/2010 Analyzed: 10/26/2010					
Arsenic	88	1.09	mg/kg	109	+1.09	81	75-125	15	20	
LCS (576855-1-BKS)		Source: 576855-1-BKS			Prepared: 10/25/2010 Analyzed: 10/25/2010					
Arsenic	88.3	1	mg/kg	100	+0.500	88	75-125	0	20	
BLANK (576855-1-BLK)		Source: 576855-1-BLK			Prepared: 10/25/2010 Analyzed: 10/25/2010					
Arsenic	ND	1	mg/kg	100			-	0	20	

Origins Laboratory, Inc.



Noelle E Doyle.

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Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: N/A
Project: [REDACTED]

Percent Moisture by AD2216A - Quality Control XENCO

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	--------------------	-------	----------------	------------------	------	----------------	-----	--------------	-------

Batch 828946 - NONE

BLANK (828946-1-BLK)

Source: 828946-1-BLK

Prepared: 10/25/2010 Analyzed: 10/25/2010

Percent Moisture	ND	1	%	0.00				0	20	
------------------	----	---	---	------	--	--	--	---	----	--

Origins Laboratory, Inc.



Noelle E Doyle,

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.