

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
2555413

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929.6832
3. Address: P O BOX 173779 Fax: (720) 929.7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-24922-00 6. County: WELD
7. Well Name: CARMA Well Number: 12-35
8. Location: QtrQtr: NWSW Section: 35 Township: 3N Range: 68W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: CODELL Status: COMMINGLED
Treatment Date: 04/26/2010 Date of First Production this formation: 10/23/2008
Perforations Top: 7362 Bottom: 7382 No. Holes: 60 Hole size: 42/100
Provide a brief summary of the formation treatment: _____ Open Hole:
NO ADDITIONAL TREATMENT.
This formation is commingled with another formation: Yes No
Test Information:
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/26/2010 Date of First Production this formation: 05/04/2010

Perforations Top: 7154 Bottom: 7382 No. Holes: 120 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR PERF 7154-7236 HOLES 60 SIZE 0.38. CODL PERF 7362-7382 HOLES 60 SIZE 0.42.

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/23/2010 Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: 5 Mcf Gas: 108 Bbls H2O: 0 GOR: 21600

Test Method: FLOWING Casing PSI: 482 Tubing PSI: 377 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1303 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7346 Tbg setting date: 04/28/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 04/26/2010 Date of First Production this formation: 05/04/2010

Perforations Top: 7154 Bottom: 7236 No. Holes: 60 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

FRAC NBRR W/ 500 GAL 15% HCl AND 243772 GAL SW AND 200940# 40/70 SAND & 4000# SUPERLC.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 6/1/2010 Email: CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 11/22/2010

Attachment Check List

Att Doc Num	Name
2555413	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)