



Andrews, David

045-18824

From: Caplis, Chris [Chris.Caplis@Williams.com]
Sent: Tuesday, October 19, 2010 10:34 AM
To: Andrews, David
Subject: SP 522-14 pressure test / remediation
Attachments: Williams SP 522-14 SUCCESSFUL Casing Pressure Test 10-15-2010.xls

Hey Dave,

Good news finally on this well. After we perforated and completed our injection test we began circulating water and actually saw returns to surface. We then began cementing and after 110 bbls of cement saw cement to surface. Thus, we were confident we were going to seal off any leaking collars, which is what we did. I've attached the pressure test after we drilled out the remedial plug. We were nervous about testing our squeeze perfs to 3,300 psi but we only saw 40 psi leak-off (1.2%). So success all the way around.

We appreciate you working with us on this well Dave. Unless you have any questions/concerns, we consider this well completed and will put to final sales.

Regards,

Chris Caplis
Completions Engineer
Williams Production Co.
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Western Slope Well Services LLC.

Well Information	
Company	Williams
Companyman	Kestral Dickerson
Well Number	SP 522-14
Pad Number	SP 14-95
TYPE OF TEST	Production Casing Pressure Test
Units	PSI/minutes

Pressure Test Info	
Start time	10/15/10 12:49:17 PM
Stop time	10/15/10 1:10:43 PM
Start Pressure	3295
End Pressure	3255
Pressure Loss PSI	40 Psi / 15 Min
Manifold Test	0

