



02054696

Page 1

FORM

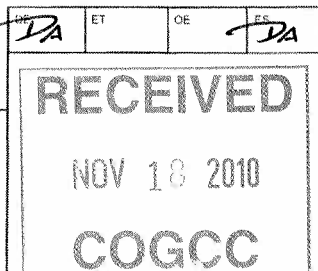
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Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10323	4. Contact Name: Michael Verm	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Entek GRB LLC	Phone: 303-282-4933	
3. Address: 1999 Broadway, Suite 550 City: Denver State: CO Zip: 80202	Fax: 866-435-9424	
5. API Number 05- 081-07457	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Robidoux	7. Well/Facility Number 13-15T	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW SE s 13 T 12N R 89W 6th PM		Surface Eqpm Diagram
9. County: Moffat 081	10. Field Name: Slater Dome 77551	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other X

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNLFSL <input type="checkbox"/> FELFWL
Change of Surface Location to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest Lease Line
	Is location in a High Density Area (rule 603b)? Yes/No
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing Order Number Unit Acreage Unit Configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From: NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method Used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004	
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: November 24, 2010	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input checked="" type="checkbox"/> Gross Interval Changed	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Additional Perfs	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Kimberly J. Rodell

Date: November 18, 2010

Email: kim@banko1.com

Print Name: Kimberly J. Rodell

Title: Entek GRB LLC

COGCC Approved: David And

Title: PE II

Date: 11/19/2010

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

NOV 18 2010

COGCC

1. OGCC Operator Number:	10323	API Number:	05- 081-07457
2. Name of Operator:	Entek GRB LLC	OGCC Facility ID #	
3. Well/Facility Name:	Robidoux	Well/Facility Number:	13-15T
4. Location (QtrQtr, Sec Twp, Rng, Meridian):	SW /4 SE /4	Sec. 13	T 12N R 89W 6th PM

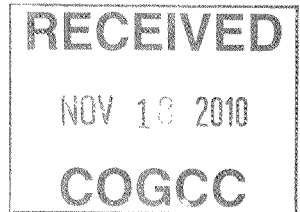
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

During drilling, the Middle Mancos Sill tested up to 1.9 MMcfd. This plan calls for setting a drillable bridge plug at 6,075 feet, perforate Middle Mancos Sill 3,670 - 3,682 feet, test and turn to sales.

Efforts to re-enter the well in the Niobrara formation have been unsuccessful. Current plug back depth is 6,266 feet. This plan goes forward to temporarily abandon the Niobrara, perforate the Middle Mancos Sill from 3,670 - 3,682 feet, run tubing, test and turn to sales.

See attached procedures for perforation procedures.



WELL NAME: ROBIDOUX 13-15T

PERFORATE MIDDLE MANCOS SILL – 3,670’ – 3,682’

819’ FSL 1,978’ FEL
SECTION 13-T12N-R89W
MOFFAT COUNTY, COLORADO
Latitude: 40.989869 Longitude: 107.324734

API No.: 05-081-07457

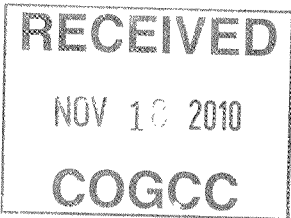
ALL INFORMATION FROM THIS WELL IS CONFIDENTIAL

Prepared by: _____ 10-21-2010

STEPHAN R SMITH - PE
2454 TAVERN WAY
CASTLE ROCK, COLORADO 80104
Phone: 720-359-0481

Approved by: _____

Michael L. Verm – PE
Executive Vice President
Entek GRB LLC
1999 Broadway, Suite 550
Denver, Colorado 80202
Phone: 303-282-4933

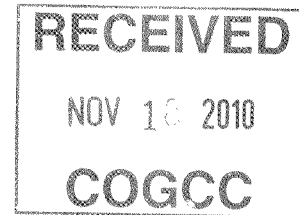


GEOLOGY

ESTIMATED FORMATION TOPS:	
Darling	105'
BWF	332'
Trout Creek	422'
Iles	1,572'
DFS	1,704'
Hatfield	1,826'
Cherokee Creek	1,900'
Deep Creek	2,530'
Mancos	2,966'
Niobrara	6,203'
Frontier	7,145'
TOTAL DEPTH	7,800'

COMPLETION PROCEDURE

1. Conduct pre-mobilization safety and procedures orientation and safety meeting. Document with signatures.
2. Check tubing and casing for pressure. Record any pressure on daily completion report (September 6, 2010 tubing pressure was 20 psi, casing pressure was 160 psi and fluid level was at 5,600 feet from surface). Shoot fluid level. Bleed pressure off. Check anchors, test if necessary. Rig down and set aside tree.
3. Rig up Boelens Well Service rig (307-321-1024) and rental blow out preventers (2-3/8" pipe rams, and blind rams). Test BOP's to 3000 psi using rig pump.
4. Trip out of hole with 2-3/8" tubing until 1,000 feet tubing left in hole. Tally and rabbit tubing. Previous reports indicate a total of 193 joints of tubing in hole (seating nipple at 6,067 feet KB). Fill hole with 4% KCl while pulling tubing. When only 1,000 feet tubing left in hole, swab well dry, with casing wing valves open (recovery should be approximately 34 bbls) (perforating will be underbalanced, with approximately 2,670 feet fluid above top perforation). Finish TOH with 2-3/8" tubing.
5. Rig up Pomrenke Wireline, test lubricator to 2,000 psi. TIH with 7" drillable bridge plug and set at 6,075 feet. Note fluid level while tripping in hole.



6. Using Pomrenke, perforate Middle Mancos Sill from 3,670 – 3,682 feet with 6 spf, 60 degree phasing, 72 holes with 3-1/8" expendable gun, 19 gm charge, .39" entrance hole with a 40.56" penetration. Note any pressure gain.
7. TOH and lay down perforating gun.
8. Rig up stripping rubber (if needed) and run tubing string: pump out plug, 1 joint 2-3/8" tubing, PSN, and 115 joints 2-3/8" tubing. Bottom of tubing should be as close to the top perforation as possible.
9. Land tubing, remove BOP, nipple up well head. Set test 500 bbl frac tank. Rig up Baggs Well Testing separator, with fluid recovery line to frac tank, and gas recovery line to flare stack.
10. Swab well in. Flow at a rate of no more than 400 Mcfd. CATCH GAS AND FLUID SAMPLES.
11. If the well flows, TIH with pressure gauges, hang gauges in seating nipple and run a 24 hour flow test and 48 hour shut-in pressure buildup survey. Detailed design of the flow test and shut-in buildup survey will depend on initial flow rate.
12. If supported by test rates, build surface facilities and approximately 100 feet of lateral. Design of surface facilities and lateral will depend on results of testing.
13. If the well does not test commercial quantities of hydrocarbons, release all equipment while further options are investigated.
14. Inventory all un-used equipment. Generate equipment transfer reports for all un-purchased equipment brought onto location, or any item transferred off location. Note final destination of equipment on equipment transfer forms.

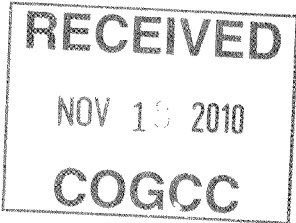
MUD AND BIT PROGRAM

Kill Fluid: Use 4% KCl fluid or produced water to control pressure

LOGGING AND EVALUATION

OPENHOLE DST TEST PROCEDURE: No drill stem testing is planned at this time.

MUD LOGGING: None anticipated.

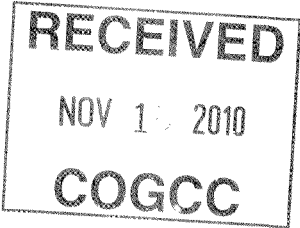


ELECTRIC LOGGING REQUIREMENTS: No additional open hole or cased hole logs planned.

CASING PROGRAM

CASING SPECIFICATIONS AND DEPTHS:

Type	Csg OD	Wt/Ft	Grade	Joint Type	Depth Set	Joint Strength	Internal Yield	Collapse
Surface	9 5/8"	36#	K55	STC	738'	423000	35200	2020
Intermediate	7"	23#	K55	STC	6153'	309000	4360	3270
Open Hole	6 1/4"				7800'-6122'			



CONTACTS:

Entek	Title	Office	Cell
Ken Bull	Field Supervisor	970-583-6217	303-589-5991
George Robidoux	Production	970-583-6217	801-560-1741
Michael Verm	Executive V.P.	303-828-4933	713-992-8115
Steve Smith	Engineer	720-210-9127	720-359-0481
Hadir Taki	Engineer	720-210-9130	303-726-8001
Jubal Terry	Geologist	720-210-9123	303-999-1305

EMERGENCY SERVICES

ALL EMERGENCIES CALL 911

CRAIG MEMORIAL HOSPITAL
750 HOSPITAL LOOP ROAD
CRAIG, COLORADO 81625
970-824-9411

WEST ROUTT FIRE PROTECTION DISTRICT
500 SOUTH POPLAR STREET, HAYDEN, COLORADO
970-276-3511

HAYDEN AMBULANCE SERVICES
500 SOU5H POPLAR STREET, HAYDEN, COLORADO
970-276-3511

MEMORIAL HOSPITAL OF CARBON COUNTY
2221 ELM STREET
RAWLINS, WYOMING
307-324-2221

MEMORIAL HOSPITAL OF SWEETWATER COUNTY
1200 COLLEGE DRIVE,
ROCK SPRINGS, WYOMING
307-362-3711