

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2554653

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
 3. Address: P O BOX 173779 Fax: (720) 929-7832
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-19614-00 6. County: WELD
 7. Well Name: HSR-STREAR STATE Well Number: 16-16A
 8. Location: QtrQtr: SESE Section: 16 Township: 3N Range: 67W Meridian: 6
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: CODELL Status: COMMINGLED
 Treatment Date: 04/21/2010 Date of First Production this formation: 04/27/2010
 Perforations Top: 7078 Bottom: 7098 No. Holes: 70 Hole size: 38/100
 Provide a brief summary of the formation treatment: _____ Open Hole:
 REPERF CODL 7078-7098 HOLES 60 SIZE 0.38. REFRAC CODL W/200,760 GAL SW & 150,120# 40/70 SAND & 4,000# 20/40 SB EXCEL.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 04/07/2010 Date of First Production this formation: 06/03/1998

Perforations Top: 7502 Bottom: 7540 No. Holes: 62 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

SET SAND PLUG @7280'. OUR INTENT IS TO REMOVE THE SAND PLUG TO COMMINGLE WELL WITHIN THE NEXT SIX MONTHS.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

JSND TEMPORARILY ABANDONED FOR NB-CD REFRAC.

Date formation Abandoned: 04/07/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7280 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 04/21/2010 Date of First Production this formation: _____

Perforations Top: 6824 Bottom: 7098 No. Holes: 140 Hole size: 38/100

Provide a brief summary of the formation treatment: _____ Open Hole:

NBRR PERF 6824-3946 HOLES 70 SIZE 0.42 CODL PERF 7078-7098 HOLES 70 SIZE 0.38

This formation is commingled with another formation: Yes No

Test Information:

Date: 05/17/2010 Hours: 24 Bbls oil: 84 Mcf Gas: 110 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 84 Mcf Gas: 110 Bbls H2O: 0 GOR: 1310

Test Method: FLOWING Casing PSI: 1 Tubing PSI: _____ Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1204 API Gravity Oil: 50

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 04/21/2010 Date of First Production this formation: 04/27/2010

Perforations Top: 6824 Bottom: 6946 No. Holes: 70 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

REPERF NBRR 6824-6946 HOLES 60 SIZE 0.42. REFRAC NBRR W/500 GAL 15% HCL&243,852 GAL SW & 201,080# 40/70 SAND & 4,000# SB EXCEL.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 5/20/2010 Email CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/18/2010

Attachment Check List

Att Doc Num	Name
2554653	FORM 5A SUBMITTED

Total Attach: 1 Files