

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2511776

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: MARINA AYALA  
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3663  
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4663  
City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-18726-00 6. County: GARFIELD  
7. Well Name: GMU Well Number: 26-5A2(H27NW)  
8. Location: QtrQtr: SENE Section: 27 Township: 6S Range: 93W Meridian: 6  
9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: <u>ROLLINS</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>04/21/2010</u>	Date of First Production this formation: <u>05/22/2010</u>
Perforations Top: <u>8882</u> Bottom: <u>8907</u>	No. Holes: <u>15</u> Hole size: <u>34/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>STAGES 1A TREATED WITH A TOTAL OF: 4,500 BBLs OF SLICKWATER, 58,000 LBS OF 20-40 SAND.</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>07/10/2010</u> Hours: <u>24</u> Bbls oil: <u>25</u> Mcf Gas: <u>691</u> Bbls H2O: <u>48</u>	
Calculated 24 hour rate:	Bbls oil: <u>25</u> Mcf Gas: <u>691</u> Bbls H2O: <u>48</u> GOR: <u>27640</u>
Test Method: <u>FLOWING</u> Casing PSI: <u>1131</u> Tubing PSI: <u>755</u> Choke Size: <u>16</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1170</u> API Gravity Oil: _____	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>8218</u> Tbg setting date: <u>06/10/2010</u> Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 12/30/1899 Date of First Production this formation: 05/22/2010

Perforations Top: 6870 Bottom: 8873 No. Holes: 228 Hole size: 34/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

STAGES 1B-09 TREATED WITH A TOTAL OF: 80,271 BBLs OF SLICKWATER, 863,400 LBS OF 20-40 SAND.

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: 07/10/2010 Hours: 24 Bbls oil: 25 Mcf Gas: 691 Bbls H2O: 48

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 25 Mcf Gas: 691 Bbls H2O: 48 GOR: 27640

Test Method: FLOWING Casing PSI: 1131 Tubing PSI: 755 Choke Size: 16

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8218 Tbg setting date: 06/10/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MARINA AYALA

Title: ENGINEERING TECHNICIAN Date: 8/12/2010 Email MARINA.AYALA@ENCANA.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 11/18/2010

**Attachment Check List**

Att Doc Num	Name	Doc Description
2511776	FORM 5A SUBMITTED	LF@2553674 2511776
2511777	WELLBORE DIAGRAM	LF@2553675 2511777

Total Attach: 2 Files