

Berry Petroleum Company
Chevron 6-25D
API # 05-045-17233-0000
SENE Sec 06 Twn 6S Rng 96W
Garfield County, Colorado

Prepared Charles Durkoop
Updated 6/16/2010

Rig Patterson 302

8245 KB
8222 GL
23 KB-GL

259 BHT

TOC @ 4238'

TOCC @ 7455'

5/13/2010 Spud
5/16/2010 Set Surf
5/23/2010 Set Prod
8/30/2010 PTST 7000# @ PBTD
9/2/2010 Frac Stgs 1-8
9/3/2010 CT D/O CFTPs

Marker Jts @
5083 - 5105' & 8415 - 37'

20" Conductor @ 117'

16" hole @ 2294'
51 jts 9-5/8" 36# J-55 surf csg @ 2260' w/ PS, inj port @ 2140'
cmdt 1094 sx lead @ 12.3 ppg, 2.09 yield
and 100 sx tail @ 14.2 ppg and 1.47 yield

Equipment in Hole	Qty	Length	Depth
KB		22.00	22.00
			22.00
			22.00
			22.00
			22.00
			22.00

Stage 8: 7873 - 7986', 30 holes @ 2 spf
Frac'd 169507 lb 30/50 white sand, 7785 bbl slickwater and 500 g 7.5% acid

Stage 7: 9328087 8185', 32 holes @ 2 spf
Frac'd 171054 lb 30/50 white sand, 8168 bbl slickwater and 500 g 7.5% acid

Stage 6: 8254 - 8432', 32 holes @ 2 spf
Frac'd 180363 lb 30/50 white sand, 8828 bbl slickwater and 500 g 7.5% acid

Stage 5: 8499 - 8647', 18 holes @ 2 spf
Frac'd 80301 lb 30/50 white sand, 4058 bbl slickwater and 500 g 7.5% acid

Stage 4: 8758 - 8981', 20 holes @ 2 spf
Frac'd 72361 lb 30/50 white sand, 37530 bbl slickwater and 500 g 7.5% acid

Stage 3: 9043 - 9282', 24 holes @ 2 spf
Frac'd 115001 lb 30/50 white sand, 5368 bbl slickwater and 500 g 7.5% acid

Stage 2: 9321 - 9544', 20 holes @ 2 spf
Frac'd 88273 lb 30/50 white sand, 4327 bbl slickwater and 500 g 7.5% acid

Stage 1: 9593 - 9837', 26 holes @ 2 spf, misfire add shots 9731-32 & 9613-15' @ 2 spf
Frac'd 128164 lb 30/50 white sand, 6657 bbl slickwater and 500 g 7.5% acid

8-3/4" hole @ 7210' & 7-7/8" hole @ 10270'
232 jts 4-1/2" 11.6# P-110 prod csg @ 10249', FC @ 10201'
cmdt 538 sx Class G @ 12.5 ppg & 2.51 yield

PBTD @ 10166' WL Tag 6/6/10
CT C/O @ 10164' 9/3/10