

Well Name: Chevron 6-25D

OPERATIONS SUMMARY

API/UWI 05045172330000	AFE Number C10 072007	APD State COLORADO	Surface Legal Location Sec 6 T6S R96W	
Field Code GG F06 696	Spud Date 5/13/2010	Rig Release Date 5/24/2010	KB-Ground Distance (ft) 23.00	Ground Elevation (ftKB) 8,223

Daily Operations

7/5/2010 00:00 - <End Date?>

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Comment

8/30/2010 00:00 - <End Date?>

Operations at Report Time

PREP PAD, TEST CASING, R/U

Operations Next 24 Hours

FRAC STG #1

Operations Summary

PERF STG #1

Time Log

Comment

PREP PAD. TEST CASING & FRAC TREE TO 7,000 PSI, HELD. SPOT IN & FILL 30 FRAC HORIZONTAL TANKS. SPOT IN BLOW DOWN TANKS & SEPARATORS. NIPPLE UP BLOW DOWN LINES & MANIFOLDS. TESTED SAME. SPOT IN WATER PUMPS & LINES. R/U MESA WIRE LINE TO PERF & CAL FRAC R/U EQUIPMENT.

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #1. PERFORATE THE FOLLOWING 9,593'-9,837' AT 2 SHOTS PER FOOT WITH HERO CHARGES NT4 RDX FOR A TOTAL OF 26 HOLES. NOTE: GUN SHORTED AND FIRED EXTRA HOLES AT 9,731'-9,732' (2) AND 9,613'-9,615' (4). NEW TOTAL OF 32 HOLES

BLENDER AND POSSIBLY THE FRAC VAN HAVING PROBLEMS. ORDER REPLACEMENTS OUT. WEATHER BAD AND WILL HAVE TO CHAIN UP SO WOULD BE A LATE START IF AT ALL. WILL SPEND THE REST OF THE DAY SPOTTING IN AND TESTING EQUIPMENT.

8/31/2010 00:00 - <End Date?>

Operations at Report Time

FRAC STG #1, #2, #3

Operations Next 24 Hours

FLOW, FLUSH, PERF, FRAC

Operations Summary

PERF STG #2 & #3

Time Log

Comment

WELL S.I.

HOLD SAFETY MEETING. CAL FRAC R/U & TEST LINES TO 8,000 PSI, HELD. SLICK WATER FRAC STAGE #1 (9,593'-9,837', 32 TOTAL HOLES).

INITIAL WELL PSI OF 712. BREAKDOWN @ 10.0 BPM @ 2,222 PSI.

MAX RATE OF 70.3 BPM AND A MAX PSI OF 5,785. AVERAGE RATE OF 64.8 BPM AND AN AVERAGE PSI OF 5,294.

32/32 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 32/32.

PUMP 128,164 LBS OF 30/50 WHITE SAND. 6,657 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 1,760. INITIAL FRAC GRADIENT OF .62
INSTANT SHUT DOWN PSI OF 2,469. FINAL FRAC GRADIENT OF .69

5 MINUTES 2,230 PSI, 10 MINUTES 2,153 PSI, AND 15 MINUTES 2,097 PSI.

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #2. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 9,570'. PERFORATE THE FOLLOWING 9,321'-9,544' AT 2 SHOTS PER FOOT WITH HERO CHARGES NT4 RDX FOR A TOTAL OF 20 HOLES.

HOLD SAFETY MEETING. CAL FRAC R/U & TEST LINES TO 8,000 PSI, HELD. SLICK WATER FRAC STAGE #2 (9,321'-9,544', 20 TOTAL HOLES).

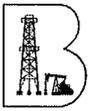
INITIAL WELL PSI OF 1,793. BREAKDOWN @ 53.8 BPM @ 5,062 PSI.

MAX RATE OF 64.8 BPM AND A MAX PSI OF 5,714. AVERAGE RATE OF 63.9 BPM AND AN AVERAGE PSI OF 5,553.

20/20 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 20/20.

PUMP 88,273 LBS OF 30/50 WHITE SAND. 4,372 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 2,000. INITIAL FRAC GRADIENT OF .65
INSTANT SHUT DOWN PSI OF 2,283. FINAL FRAC GRADIENT OF .68



OPERATIONS SUMMARY

Well Name: Chevron 6-25D

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MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #3. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 9,302'. PERFORATE THE FOLLOWING 9,043'-9,282' AT 2 SHOTS PER FOOT WITH HERO CHARGES NT4 RDX FOR A TOTAL OF 24 HOLES.

HOLD SAFETY MEETING. CAL FRAC R/U & TEST LINES TO 8,000 PSI, HELD. SLICK WATER FRAC STAGE #3 (9,043'-9,282', 24 TOTAL HOLES).

INITIAL WELL PSI OF 1,385. BREAKDOWN @ 5.0 BPM @ 1,542 PSI.

MAX RATE OF 68.6 BPM AND A MAX PSI OF 5,378. AVERAGE RATE OF 67.2 BPM AND AN AVERAGE PSI OF 5,011.

24/24 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 24/24.

PUMP 115,001 LBS OF 30/50 WHITE SAND. 5,368 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 1,579. INITIAL FRAC GRADIENT OF .61
INSTANT SHUT DOWN PSI OF 1,974. FINAL FRAC GRADIENT OF .65

OPEN WELL UP @ 1,800 PSI ON A 20 CHOKE.

Daily Operations

9/1/2010 00:00 - <End Date?>

Operations at Report Time

FLUSH, PERF STG #4, #5, & #6

Operations Next 24 Hours

LEAVE WELL S.I.

Operations Summary

FRAC STG #4, #5, & #6

Time Log

Comment

CAL-FRAC FLUSH WELL TO 9,043'.

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #4. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 9,000'. PERFORATE THE FOLLOWING 8,758'-8,981' AT 2 SHOTS PER FOOT WITH HERO CHARGES NT4 RDX FOR A TOTAL OF 20 HOLES.

HOLD SAFETY MEETING. CAL FRAC R/U & TEST LINES TO 8,000 PSI, HELD. SLICK WATER FRAC STAGE #4 (8,758'-8,981', 20 TOTAL HOLES).

INITIAL WELL PSI OF 1,130. BREAKDOWN @ 32.0 BPM @ 2,830 PSI.

MAX RATE OF 68.8 BPM AND A MAX PSI OF 4,880. AVERAGE RATE OF 68.3 BPM AND AN AVERAGE PSI OF 4,764.

20/20 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 2 PERFS. FINISHED WITH 18/20.

PUMP 72,361 LBS OF 30/50 WHITE SAND. 3,730 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 1,336. INITIAL FRAC GRADIENT OF .59
INSTANT SHUT DOWN PSI OF 1,603. FINAL FRAC GRADIENT OF .62

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #5. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 8,670'. PERFORATE THE FOLLOWING 8,499'-8,647' AT 2 SHOTS PER FOOT WITH HERO CHARGES NT4 RDX FOR A TOTAL OF 18 HOLES.

HOLD SAFETY MEETING. CAL FRAC R/U & TEST LINES TO 8,000 PSI, HELD. SLICK WATER FRAC STAGE #5 (8,499'-8,647', 18 TOTAL HOLES).

INITIAL WELL PSI OF 710. BREAKDOWN @ 33.6 BPM @ 2,298 PSI.

MAX RATE OF 69.7 BPM AND A MAX PSI OF 4,704. AVERAGE RATE OF 69.2 BPM AND AN AVERAGE PSI OF 4,190.

18/18 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 18/18.

PUMP 80,301 LBS OF 30/50 WHITE SAND. 4,058 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 853. INITIAL FRAC GRADIENT OF .54
INSTANT SHUT DOWN PSI OF 1,008. FINAL FRAC GRADIENT OF .56



OPERATIONS SUMMARY

Well Name: Chevron 6-25D

Time Log

Comment

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #6. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 8,452'. PERFORATE THE FOLLOWING 8,254'-8,432' AT 2 SHOTS PER FOOT WITH HERO CHARGES NT4 RDX FOR A TOTAL OF 32 HOLES.

HOLD SAFETY MEETING. CAL FRAC R/U & TEST LINES TO 8,000 PSI, HELD. SLICK WATER FRAC STAGE #6 (8,254'-8,432', 32 TOTAL HOLES).

INITIAL WELL PSI OF 460. BREAKDOWN @ 31.6 BPM @ 1,795 PSI.

MAX RATE OF 80.8 BPM AND A MAX PSI OF 6,107. AVERAGE RATE OF 79.3 BPM AND AN AVERAGE PSI OF 4,263.

32/32 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 32/32.

PUMP 180,363 LBS OF 30/50 WHITE SAND. 8,828 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 583. INITIAL FRAC GRADIENT OF .51
INSTANT SHUT DOWN PSI OF 689. FINAL FRAC GRADIENT OF .52

LEAVE WELL S.I.

NOTE: WIRELINE NOTED THAT WHILE PERFORATING STAGES #4 & #5 THEY HAD DRAG ON THEIR GUNS AFTER THE SHOT. PULLED AS IF STICKY IN SAND.

Daily Operations

9/2/2010 00:00 - <End Date?>

Operations at Report Time

PERF STG #7 & #8 R/D

Operations Next 24 Hours

FRAC COMPLETE, COIL TBG

Operations Summary

FRAC STG #7 & #8 R/D



OPERATIONS SUMMARY

Well Name: Chevron 6-25D

Time Log

Comment

WELL S.I.

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #7. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 8,210'. PERFORATE THE FOLLOWING 8,087'-8,185' AT 2 SHOTS PER FOOT WITH HERO CHARGES NT4 RDX FOR A TOTAL OF 32 HOLES.

HOLD SAFETY MEETING. CAL FRAC R/U & TEST LINES TO 8,000 PSI, HELD. SLICK WATER FRAC STAGE #7 (8,087'-8,185', 32 TOTAL HOLES).

INITIAL WELL PSI OF 640. BREAKDOWN @ 33.6 BPM @ 2,068 PSI.

MAX RATE OF 80.9 BPM AND A MAX PSI OF 6,121. AVERAGE RATE OF 78.3 BPM AND AN AVERAGE PSI OF 5,078.

32/32 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 32/32.

PUMP 171,054 LBS OF 30/50 WHITE SAND. 8,168 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 740. INITIAL FRAC GRADIENT OF .53
INSTANT SHUT DOWN PSI OF 1,022. FINAL FRAC GRADIENT OF .56

MESA WIRE LINE R/U & RIH TO PERFORATE STAGE #8. SET HALLIBURTON 8K COMPOSITE FLOW THROUGH FRAC PLUG @ 8,008'. PERFORATE THE FOLLOWING 7,873'-7,986' AT 2 SHOTS PER FOOT WITH HERO CHARGES NT4 RDX FOR A TOTAL OF 30 HOLES.

HOLD SAFETY MEETING. CAL FRAC R/U & TEST LINES TO 8,000 PSI, HELD. SLICK WATER FRAC STAGE #8 (7,873'-7,986', 30 TOTAL HOLES).

INITIAL WELL PSI OF 210. BREAKDOWN @ 33.6 BPM @ 1,619 PSI.

MAX RATE OF 81.5 BPM AND A MAX PSI OF 4,858. AVERAGE RATE OF 80.5 BPM AND AN AVERAGE PSI OF 4,159.

30/30 HOLES OPEN. ABLE TO GET FLUSH AWAY. LOST 0 PERFS. FINISHED WITH 30/30.

PUMP 169,507 LBS OF 30/50 WHITE SAND. 7,785 BARRELS OF FLUID. LED WITH 500 GALS. OF 7.5% ACID,

INITIAL SHUT IN PSI OF 330. INITIAL FRAC GRADIENT OF .48
INSTANT SHUT DOWN PSI OF 663. FINAL FRAC GRADIENT OF .52

OPEN WELL @ 300 PSI ON A 48 CHOKE.

FRAC COMPLETED PER DESIGN

Daily Operations

9/3/2010 00:00 - <End Date?>

Operations at Report Time

MIRU COIL TBG, D/O 7/7 CFP'S

Operations Next 24 Hours

FLOW WELL

Operations Summary

R/D COIL TBG.

Time Log

Comment

MAVERICK MIRU COIL TUBING. RIH W/ COIL TUBING

	PERFS @ 7,873'-7,986'	
CFP @ 8,008'	PERFS @ 8,087'-8,185'	(D/O)
CFP @ 8,210'	PERFS @ 8,254'-8,432'	(D/O)
CFP @ 8,452'	PERFS @ 8,499'-8,647'	(D/O)
CFP @ 8,670'	PERFS @ 8,758'-8,981'	(D/O)
CFP @ 9,000'	PERFS @ 9,043'-9,282'	(D/O)
CFP @ 9,302'	PERFS @ 9,321'-9,544'	(D/O)
CFP @ 9,570'	PERFS @ 9,593'-9,837'	(D/O)

D/O ALL 7/7 CFP'S. CONTINUE TO C/O TO 10,164', PBTD. POOH R/D

60 GALLONS GEL, 1,511 BBLs FRAC WATER, & 92,400 SCF N2

FLOW WELL