

**FORM
5A**

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400109714

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10091</u>	4. Contact Name: <u>Kallasandra Moran</u>
2. Name of Operator: <u>BERRY PETROLEUM COMPANY</u>	Phone: <u>(303) 999-4225</u>
3. Address: <u>1999 BROADWAY STE 3700</u>	Fax: <u>(303) 999-4325</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-17233-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>CHEVRON</u>	Well Number: <u>6-24D</u>
8. Location: QtrQtr: <u>LOT 11</u> Section: <u>6</u> Township: <u>6S</u> Range: <u>96W</u> Meridian: <u>6</u>	
9. Field Name: <u>PARACHUTE</u> Field Code: <u>67350</u>	

Completed Interval

FORMATION: WILLIAMS FORK

Status: PRODUCING

Treatment Date: 09/02/2010

Date of First Production this formation: 11/12/2010

Perforations Top: 7873 Bottom: 9837 No. Holes: 202 Hole size: 0.34

Provide a brief summary of the formation treatment:

Open Hole: ☐

Well initial completion done in 8 stages using 1,005,024 lbs 30/50 white sand and 827,721 bbls slickwater fluid. Led with 4,000 gal 7.5% acid.

Stage 1 - 9,593' - 9,837' @ 2 SPF (26 holes total); (Mis-fire add shots 9,731' - 9,732' & 9,613' - 9,615'). Frac'd using 128,164 lbs 30/50 white sand and 6,657 bbls slickwater. Led with 500 gal. 7.5% acid.

Stage 2 - 9,321' - 9,544' @ 2 SPF (20 holes total). Frac'd using 88,273 lbs 30/50 white sand and 4,327 bbls slickwater fluid. Led with 500 gal. 7.5% acid.

Stage 3 - 9,043' - 9,282' @ 2 SPF (24 holes total). Frac'd using 115,001 lbs 30/50 white sand and 5,368 bbls slickwater fluid. Led with 500 gal. 7.5% acid.

Stage 4 - 8,758' - 8,981' @ 2 SPF (20 holes total). Frac'd using 72,361 lbs 30/50 white sand and 37,530 bbls slickwater fluid. Led with 500 gal. 7.5% acid.

Stage 5 - 8,499' - 8,647' @ 2 SPF (18 holes total). Frac'd using 80,301 lbs 30/50 white sand and 4,057 bbls slickwater fluid. Led with 500 gal. 7.5% acid.

Stage 6 - 8,254' - 8,432' @ 2 SPF (32 holes total). Frac'd using 180,363 lbs 30/50 white sand and 8,828 bbls slickwater fluid. Led with 500 gal. 7.5% acid.

Stage 7 - 8,807' - 8,185' @ 2 SPF (32 holes total). Frac'd using 171,054 lbs 30/50 white sand and 8,168 bbls slickwater fluid. Led with 500 gal. 7.5% acid.

Stage 8 - 7,873' - 7,986' @ 2 SPF (30 holes total). Frac'd using 169,507 lbs 30/50 white sand and 7,785 bbls slickwater fluid. Led with 500 gal. 7.5% acid.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 11/12/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 1600 Bbls H2O: 330

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1600 Bbls H2O: 330 GOR: _____

Test Method: Flowing Casing PSI: 2180 Tubing PSI: _____ Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kallasandra M. Moran

Title: Permit Agent Date: _____ Email: kmoran@bry-consultant.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400109728	OPERATIONS SUMMARY	Chevron 6-25 Daily Ops.pdf
400109730	WELLBORE DIAGRAM	Chevron 6-25 WBD.pdf

Total Attach: 2 Files