



Andrews, David

From: Neifert, Angela [Angela.Neifert@Williams.com]
Sent: Wednesday, November 17, 2010 2:53 PM
To: Andrews, David; Krabacher, Jay
Cc: Conger, Jeremy; Woodworth, Ty; King, Kevin
Subject: RE: CBL deferment on the Jolley KP 14-17
Attachments: KP 14-17 corrected Bradenhead Pressure Summary.doc; image001.jpg; image002.gif

Hi Dave,

Sorry about that looks like I forgot to replace the information on the summary with the correct data.

It now has been corrected with the data below and is attached. My apologies!

MONITOR PRESSURES FOR KP 14-17

DATE	HRS	PRESSURE	BBLs TO FILL
11/09/2010 09:30	6	0 PSI	0 BBLs
11/09/2010 15:30	12	0 PSI	0 BBLs
11/10/2010 03:30	24	0 PSI	0 BBLs
11/11/2010 03:30	48	0 PSI	0 BBLs
11/12/2010 03:30	72	0 PSI	3 BBLs

Angela Neifert
303-606-4398
DO OR DO NOT THERE IS NO TRY!! yoda

From: Andrews, David [mailto:David.Andrews@state.co.us]
Sent: Wednesday, November 17, 2010 2:48 PM
To: Neifert, Angela; Krabacher, Jay
Cc: Conger, Jeremy; Woodworth, Ty; King, Kevin
Subject: RE: CBL deferment on the Jolley KP 14-17

Angela,

This request to delay CBL is approved. Your email below indicates that "Hole remained full following cementing operations." However, the chronological summary attached to the email indicates that fluid was added to keep the hole full (16 bbls at 6 hrs, 4 bbls at 24 hrs, and 3 bbls at 72 hrs). Is the chronological summary correct?

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

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From: Neifert, Angela [<mailto:Angela.Neifert@Williams.com>]
Sent: Wednesday, November 17, 2010 9:42 AM
To: Krabacher, Jay; Andrews, David
Cc: Conger, Jeremy; Woodworth, Ty; King, Kevin
Subject: CBL deferment on the Jolley KP 14-17

Hi Dave, Jay & Kevin

Williams Production RMT Co. is requesting a CBL deferment on the Jolley KP 14-17 located in Section 17, T6S-R91W. A temperature survey was run following cementing the 4 1/2" production casing on the subject well and is attached.

Information pertaining to the request is as follows:

Well:	Jolley KP 14-17
API:	05-045-17680-00
Location:	Section 17, T6S-R91W
Surface Csg:	9 5/8" set and cemented at 879.5'
Production Csg Cement Date:	4 1/2" @ 7547.3 – cemented 11/09/10
Cement:	1140 sks
Cement top from survey:	2480' Estimated
Estimated top of gas:	5415'
Temp Survey:	Attached
Bradenhead post-cement:	0 psig
Volume to fill annular:	Hole remained full following cementing operations

Please let me know if you need additional information to approve the deferment. After deferment is received, Williams will continue to monitor the bradenhead pressure until CBL is run and notify if pressure exceeds 150 psig.

Angela Neifert
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