

800 Airport Road
Suite 3
Rifle, CO 81650



Tel: 970.625.1494
Fax: 970.625.1654
www.nobleenergyinc.com

November 12, 2010

Chris Canfield, P.G.
Environmental Protection Specialist, Northwest Region
Colorado Oil & Gas Conservation Commission
707 Wapiti Court
Suite 204
Rifle, CO 81650

RE: South Grand Valley 7K Well Pad
Form 4 Sundry Notice
Sec. 7 T8S R95W
Garfield County, Colorado

Dear Mr. Canfield:

Please review and approve the attached Form 4 Sundry Notice regarding burying cuttings on location.

Noble Energy would like to claim business confidentiality protection for the information submitted in this letter, the supporting materials attached and all previous and subsequent correspondence related to this matter.

If you require any additional information please contact me at 970.625.1494.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Brandon Danforth', with a long horizontal flourish extending to the right.

Brandon Danforth
Environmental Specialist

Attachments



DE	ET	GE	ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Brandon Danforth</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Noble Energy Inc.</u>	Address: <u>800 Airport Road, Suite 3</u>	
City: <u>Rifle</u> State: <u>CO</u> Zip: <u>81650</u>	Phone: <u>970-420-5184</u> Fax: <u>970-625-1654</u>	
5. API Number: <u>05- (multiple - see pg 2)</u>	OGCC Facility ID Number: _____	Survey Plat
6. Well/Facility Name: <u>SGV 7K Pad</u>	7. Well/Facility Number: _____	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): <u>NESW 7 8S 95W 6 PM</u>		Surface Eqpmt Diagram
9. County: <u>Garfield</u>	10. Field Name: _____	Technical Info Page
11. Federal, Indian or State Lease Number: _____		Other Lab Report

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)											
Change of Surface Footage from Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNL/FSL</td> <td></td> <td>FEL/FWL</td> </tr> <tr> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table>		FNL/FSL		FEL/FWL	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	FNL/FSL		FEL/FWL								
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>								
Change of Surface Footage to Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNL/FSL</td> <td></td> <td>FEL/FWL</td> </tr> <tr> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table>		FNL/FSL		FEL/FWL	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	FNL/FSL		FEL/FWL								
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>								
Change of Bottomhole Footage from Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNL/FSL</td> <td></td> <td>FEL/FWL</td> </tr> <tr> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table>		FNL/FSL		FEL/FWL	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	FNL/FSL		FEL/FWL								
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>								
Change of Bottomhole Footage to Exterior Section Lines:	<table border="1"> <tr> <td></td> <td>FNL/FSL</td> <td></td> <td>FEL/FWL</td> </tr> <tr> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> <td><input type="checkbox"/></td> </tr> </table>		FNL/FSL		FEL/FWL	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	FNL/FSL		FEL/FWL								
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>								
Bottomhole location Qtr/Sec, Twp, Rng, Mer	_____										
Latitude _____	Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____										
Longitude _____	Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>										
Ground Elevation _____	Distance to nearest well same formation _____ Surface owner consultation date: _____										
GPS DATA:											
Date of Measurement _____	PDOP Reading _____ Instrument Operator's Name _____										
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached										
<table border="1"> <tr> <th>Formation</th> <th>Formation Code</th> <th>Spacing order number</th> <th>Unit Acreage</th> <th>Unit configuration</th> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>	Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration						
Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration							
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____										
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____										
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)										
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	*submit cbl and cement job summaries										
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.											

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>T910-1 footnote 1</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 11-12-2010 Email: bdanforth@nobleenergyinc.com
 Print Name: Brandon Danforth Title: Environmental Specialist

COGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: <u>100322</u> API Number: <u>(multiple - see below)</u>
2. Name of Operator: <u>Noble Energy Inc.</u> OGCC Facility ID # _____
3. Well/Facility Name: <u>SGV 7K Pad</u> Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NESW 7 8S 95W 6 PM</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Per footnote 1 in Table 910-1, which states that "Consideration shall be given to background concentration levels in native soils and ground water," Noble Energy, Inc., would like to request the application of this footnote to drill cuttings on the South Grand Valley 7K pad (location information listed above). Multiple wells are associated with these cuttings and are listed below with API numbers.

- Federal 7-34C, API # 0504519023
- Federal 7-34A, API # 0504514259
- Federal 7-34B, API # 0504514258
- Federal 7-33D, API # 0504514257
- Federal 7-44A, API # 0504519046
- Federal 7-43D, API # 0504519037
- Federal 7-33C, API # 0504514228
- Federal 7-43C, API # 0504519055
- Federal 7-33B, API # 0504514227
- Federal 7-33A, API # 0504514229
- Federal 7-23A, API # 0504514439
- Federal 7-23B, API # 0504514428

Concentrations of arsenic (As) in the drill cuttings (3.06 mg/kg) from this pad are higher than the Table 910-1 threshold (0.39 mg/kg), but are lower than the lowest background concentration (6.19 mg/kg (BG1)). The cuttings sample collected for analysis was a composite, collected from several points within the cuttings. The background samples were grab samples, collected from several inches into the spoil pile (BG1) and the cut slopes (BG2 and BG3) on location. Attached is the laboratory report with the cuttings and background As concentrations. Based on the results, Noble Energy, Inc., would like to request COGCC approval for application of footnote 1 in regards to As for the burial of these cuttings on location.

9/7/2010

Olsson Associates

Tim Dobransky

826 21 1/2 Road

Grand Junction CO 81505

Project Name- 7K Cuttings

Project Number- 010-0685

Attached are your analytical results for 7K Cuttings received by Origins Laboratory, Inc. August 11, 2010 2:02 pm. This project is associated with Origins project number X008050-01.

The analytical results in the following report were analyzed under the guidelines of EPA Methods specified in SW-846. The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all.

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com



Olsson Associates
826 21 1/2 Road
Grand Junction CO 81505

Tim Dobransky
Project Number: 010-0685
Project: 7K Cuttings

CROSS REFERENCE REPORT

Sample ID	Laboratory ID	Matrix	Sampled	Date Received
7K Cuttings	X008050-01	Soil	8/10/2010 2:45:00PM	08/11/2010 14:02

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle.

Olsson Associates
 826 21 1/2 Road
 Grand Junction CO 81505

Tim Dobransky
 Project Number: 010-0685
 Project: 7K Cuttings

www.originslaboratory.com

X008050

page 1 of 1

Client: Olsson Associates
 826 21 1/2 Road Grand Junction, CO 81505
 Address: 970-263-7800
 Telephone Number: cwilHITE@oaconsulting.com
 Email Address: bdanforth@nobleeenergyinc.com

Project Manager: Tim Dobransky/Chance WilHITE
 Project Name: Noble Sampling - 7K Cuttings
 Project Number: 010-0685
 Samples Collected By: Chance WilHITE

Sample ID Description	Date Sampled	Time Sampled	# of Containers	Preservative				Matrix			Analysis	Sample Instructions
				Unpreserved	HCl	HNO ₃	Other	Groundwater	Soil	Air Summa Canister #		
7K Cuttings	08/10/10	14:45	3	X				X			See attached 9-10 list	1
												2
												3
												4
												5
												6
												7
												8
												9
												10

Relinquished By: *Tim Dobransky* Date: 08/10/10 Time: 11:35
 Received By: Fed Ex
 Relinquished By: *Naelle Doyle* Date: 8/11/10 Time: 14:02
 Turnaround Time: Same Day 24 Hr 48 Hr Standard

Date Results Needed

1725 Elk Place | Denver, CO 80211 | Phone: 303.433.1322 | Fax: 303.265.9645

Origins Laboratory, Inc.



Noelle E Doyle,

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Olsson Associates
826 21 1/2 Road
Grand Junction CO 81505

Tim Dobransky
Project Number: 010-0685
Project: 7K Cuttings

7K Cuttings
8/10/2010 2:45:00PM

Analyte	Result	Minimum Detection Limit	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
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XENCO
X008050-01 (Soil)

Metals by SW6020

Arsenic	3.06	0.116	0.645	mg/kg	1	819475	08/18/2010	08/18/2010
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Percent Moisture by AD2216A

Percent Moisture	22.5	1	1	%	1	818687	08/12/2010	08/12/2010
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Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle.

Olsson Associates
 826 21 1/2 Road
 Grand Junction CO 81505

Tim Dobransky
 Project Number: 010-0685
 Project: 7K Cuttings

Metals by SW6020 - Quality Control XENCO

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 819475 - SW3050B										
MS (385389-001 S)		Source: 385389-001 S			Prepared: 08/18/2010 Analyzed: 08/19/2010					
Arsenic	27.9	0.645	mg/kg	25.8	3.06	96	75-125	0	30	
MSD (385389-001 SD)		Source: 385389-001 SD			Prepared: 08/18/2010 Analyzed: 08/19/2010					
Arsenic	31.1	0.645	mg/kg	25.8	3.06	109	75-125	11	30	
LCS (570735-1-BKS)		Source: 570735-1-BKS			Prepared: 08/18/2010 Analyzed: 08/18/2010					
Arsenic	20.2	0.5	mg/kg	20.0	←0.090	101	75-125	0	30	
BLANK (570735-1-BLK)		Source: 570735-1-BLK			Prepared: 08/18/2010 Analyzed: 08/18/2010					
Arsenic	ND	0.5	mg/kg	20.0			-	0	30	

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle,

Olsson Associates
826 21 1/2 Road
Grand Junction CO 81505

Tim Dobransky
Project Number: 010-0685
Project: 7K Cuttings

**Percent Moisture by AD2216A - Quality Control
XENCO**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 818687 - NONE

BLANK (818687-1-BLK)

Source: 818687-1-BLK

Prepared: 08/12/2010 Analyzed: 08/12/2010

Percent Moisture	ND	1	%	0.00			-	0	20	
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Origins Laboratory, Inc.



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Noelle E Doyle.

Olsson Associates
826 21 1/2 Road
Grand Junction CO 81505

Tim Dobransky
Project Number: 010-0685
Project: 7K Cuttings

Notes and Definitions

J analyte failed recovery limits in the LCS. compound flagged.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

Origins Laboratory, Inc.



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Noelle E Doyle.

9/7/2010

Noble Energy Inc.
Brandon Danforth
804 Grand Avenue
Platteville CO 80651

Project Name- 7K-BG

Project Number- [none]

Attached are your analytical results for 7K-BG received by Origins Laboratory, Inc. August 26, 2010 11:54 am. This project is associated with Origins project number X008132-01 .

The analytical results in the following report were analyzed under the guidelines of EPA Methods specified in SW-846. The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all.

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com



Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: [none]
Project: 7K-BG

CROSS REFERENCE REPORT

Sample ID	Laboratory ID	Matrix	Sampled	Date Received
7K-BG1	X008132-01	Soil	8/23/2010 1:10:00PM	08/26/2010 11:54
7K-BG2	X008132-02	Soil	8/23/2010 1:15:00PM	08/26/2010 11:54
7K-BG3	X008132-03	Soil	8/23/2010 1:20:00PM	08/26/2010 11:54

Origins Laboratory, Inc.



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Noelle E Doyle.

Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: [none]
Project: 7K-BG

7K-BG1

8/23/2010 1:10:00PM

Analyte	Result	Minimum Detection Limit	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
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XENCO

XO08132-01 (Soil)

Metals by SW6010B

Arsenic	6.19	0.603	1.1	mg/kg	1	821211	08/31/2010	09/01/2010	
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Percent Moisture by AD2216A

Percent Moisture	8.77	1	1	%	1	820887	08/30/2010	08/30/2010	
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Origins Laboratory, Inc.



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Noelle E Doyle.

Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: [none]
Project: 7K-BG

7K-BG2

8/23/2010 1:15:00PM

Analyte	Result	Minimum Detection Limit	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
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XENCO

X008132-02 (Soil)

Metals by SW6010B

Arsenic	21.7	0.57	1.04	mg/kg	1	821211	08/31/2010	09/01/2010	
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Percent Moisture by AD2216A

Percent Moisture	3.46	1	1	%	1	820887	08/30/2010	08/30/2010	
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Origins Laboratory, Inc.



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Noelle E Doyle.

Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: [none]
Project: 7K-BG

7K-BG3

8/23/2010 1:20:00PM

Analyte	Result	Minimum Detection Limit	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Notes
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XENCO

X008132-03 (Soil)

Metals by SW6010B

Arsenic	20.9	0.565	1.03	mg/kg	1	821211	08/31/2010	09/01/2010	
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Percent Moisture by AD2216A

Percent Moisture	2.66	1	1	%	1	820887	08/30/2010	08/30/2010	
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Origins Laboratory, Inc.



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Noelle E Doyle.

Noble Energy Inc.
 804 Grand Avenue
 Platteville CO 80651

Brandon Danforth
 Project Number: [none]
 Project: 7K-BG

Metals by SW6010B - Quality Control XENCO

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 821211 - SW3050B										
MS (387259-003 S)										
				Source: 387259-003 S		Prepared: 08/31/2010 Analyzed: 09/01/2010				
Arsenic	104	1.05	mg/kg	105	2.14	97	75-125	0	20	
MSD (387259-003 SD)										
				Source: 387259-003 SD		Prepared: 08/31/2010 Analyzed: 09/01/2010				
Arsenic	104	1.05	mg/kg	105	2.14	97	75-125	0	20	
LCS (571920-1-BKS)										
				Source: 571920-1-BKS		Prepared: 08/31/2010 Analyzed: 09/01/2010				
Arsenic	105	1	mg/kg	100	0.550	105	75-125	0	20	
BLANK (571920-1-BLK)										
				Source: 571920-1-BLK		Prepared: 08/31/2010 Analyzed: 09/01/2010				
Arsenic	ND	1	mg/kg	100			-	0	20	

Origins Laboratory, Inc.



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Noelle E Doyle.

Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: [none]
Project: 7K-BG

**Percent Moisture by AD2216A - Quality Control
XENCO**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 820887 - NONE

BLANK (820887-1-BLK)

Source: 820887-1-BLK

Prepared: 08/30/2010 Analyzed: 08/30/2010

Percent Moisture	ND	1	%	0.00		-	0	20		
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Noelle E Doyle.

Noble Energy Inc.
804 Grand Avenue
Platteville CO 80651

Brandon Danforth
Project Number: [none]
Project: 7K-BG

Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit
RPD Relative Percent Difference

Origins Laboratory, Inc.



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Noelle E Doyle.