

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400109343

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Justin Garrett  
Phone: (303) 228-4449  
Fax: (303) 228-4286

5. API Number 05-123-31169-00  
6. County: WELD  
7. Well Name: KOHLHOFF USX AB  
Well Number: 17-02P  
8. Location: QtrQtr: NWNE Section: 17 Township: 7N Range: 64W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBARRA-CODELL Status: PRODUCING

Treatment Date: 09/02/2010 Date of First Production this formation: 10/28/2010  
Perforations Top: 6980 Bottom: 7189 No. Holes: 76 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell & Niobrara are commingled  
Codell 7176'-7189', 52 holes, .41"  
Frac'd Codell w/131431 gals Silverstim, Acid, and Slick Water with 271040 lbs Ottawa sand  
Niobrara 6980'-6992', 24 holes, .73"  
Frac'd Niobrara w/96578 gals Silverstim and Slick Water with 146000 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 10/29/2010 Hours: 24 Bbls oil: 14 Mcf Gas: 24 Bbls H2O: 14  
Calculated 24 hour rate: Bbls oil: 14 Mcf Gas: 24 Bbls H2O: 14 GOR: 1690  
Test Method: Flowing Casing PSI: 195 Tubing PSI: 195 Choke Size: 48/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas:  API Gravity Oil:   
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6544 Tbg setting date: 09/20/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: \_\_\_\_\_

Email: JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: \_\_\_\_\_