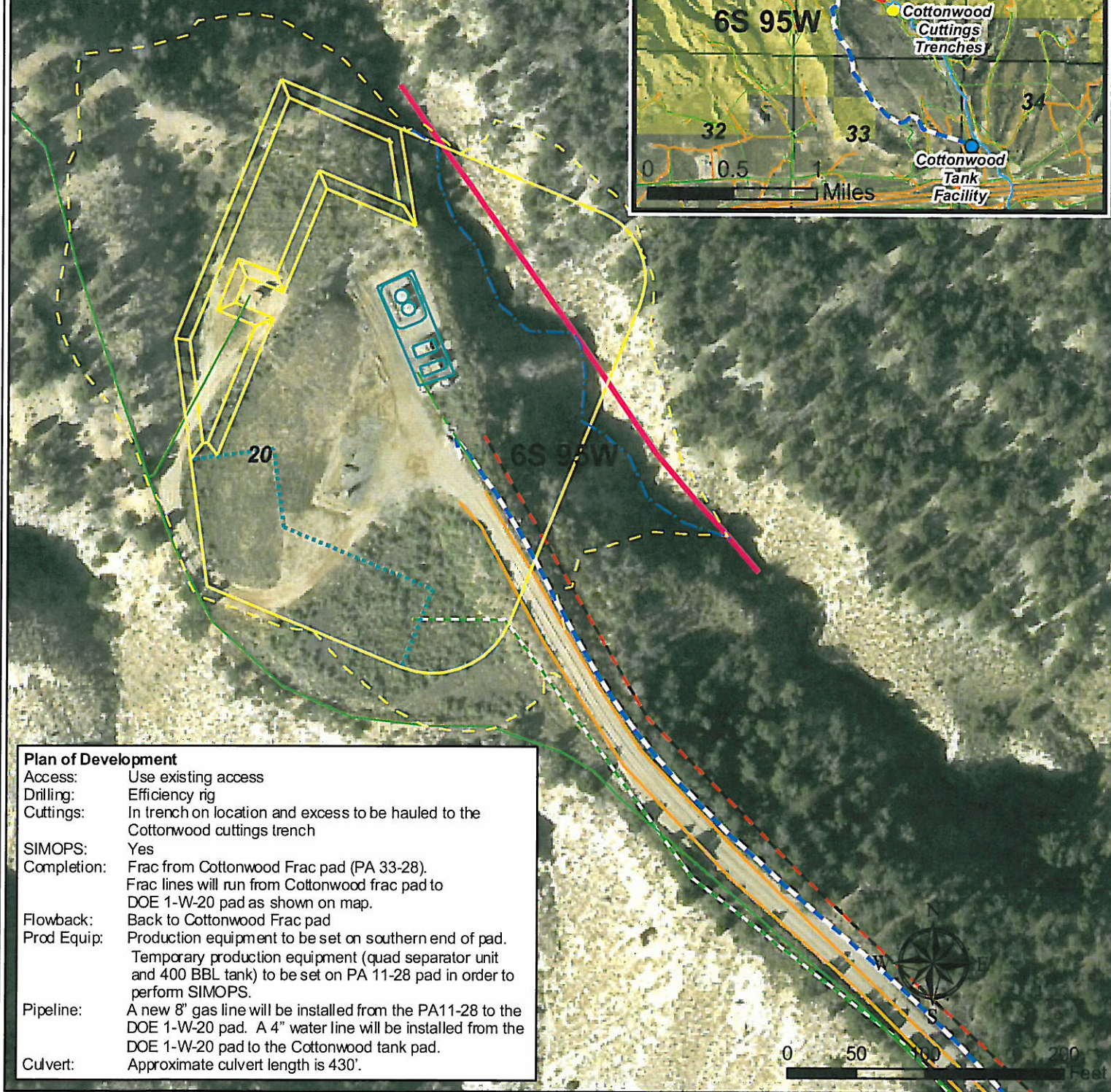


Geologist Information

General: Existing location, 21 new wells (4 existing)
 Ownership: Fed Surface, Fed Minerals
 SUA Status: N/A
 Spacing Units: 2 spacing units – S/2 sec. 20 and Sec. 29 (unspaced)
 Adjacent Owners: BLM



Plan of Development

Access: Use existing access
 Drilling: Efficiency rig
 Cuttings: In trench on location and excess to be hauled to the Cottonwood cuttings trench
 SIMOPS: Yes
 Completion: Frac from Cottonwood Frac pad (PA 33-28). Frac lines will run from Cottonwood frac pad to DOE 1-W-20 pad as shown on map.
 Flowback: Back to Cottonwood Frac pad
 Prod Equip: Production equipment to be set on southern end of pad. Temporary production equipment (quad separator unit and 400 BBL tank) to be set on PA 11-28 pad in order to perform SIMOPS.
 Pipeline: A new 8" gas line will be installed from the PA11-28 to the DOE 1-W-20 pad. A 4" water line will be installed from the DOE 1-W-20 pad to the Cottonwood tank pad.
 Culvert: Approximate culvert length is 430'.

Legend

Proposed Frac Line	Proposed Production Equipment Area
Pipeline (Valley, Proposed)	Existing Production Equipment
Pipeline (Valley)	Proposed Daylight Line
Proposed Water Line	Proposed Pad or Pit
Culvert	Existing Pipeline
Drainage (Per Fox From Photo)	Existing Fence
Existing Road	Stream

Williams Production RMT

DOE 1-W-20 Plan of Development
 T6S R95W, Section 20

November 12, 2010

