

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400103361

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Cindy Vue

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6832

3. Address: P O BOX 173779

Fax: (720) 929-7832

City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31140-00

6. County: WELD

7. Well Name: BERNHARDT STATE

Well Number: 24-36

8. Location: QtrQtr: NESW Section: 36 Township: 5N Range: 67W Meridian: 6

Footage at surface: Direction: FSL Distance: 1966 Direction: FWL Distance: 2074

As Drilled Latitude: 40.354214 As Drilled Longitude: -104.843509

GPS Data:

Data of Measurement: 08/05/2010 PDOP Reading: 2.2 GPS Instrument Operator's Name: Renee Doiron

** If directional footage

at Top of Prod. Zone Distance: 2555 Direction: FNL Distance: 1412 Direction: FEL

Sec: 36 Twp: 5N Rng: 67W

at Bottom Hole Distance: 2562 Direction: FNL Distance: 1414 Direction: FEL

Sec: 36 Twp: 5N Rng: 67W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number: 81/6923-S

12. Spud Date: (when the 1st bit hit the dirt) 06/26/2010 13. Date TD: 06/29/2010 14. Date Casing Set or D&A: 06/30/2010

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8290 TVD 7917 17 Plug Back Total Depth MD 8241 TVD 7868

18. Elevations GR 4834 KB 4849

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

GR-CCL-CB-VDL
No openhole logs run

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	881	610	881	0	CALC
1ST	7+7/8	4+1/2	11.6	8,278	1,080	8,278	782	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,503		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,039		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,346		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,690		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,137		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Logs bridged out @ 1837'; no openhole logs run.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: _____

Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400103369	DIRECTIONAL SURVEY	Anadarko - Bernhardt State 24-36 p1 vs final.pdf
400103371	CMT SUMMARY	BERNHARDT ST 24-36 SURF CMT TKT.PDF

Total Attach: 2 Files