

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400105898

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31124-00 6. County: WELD  
7. Well Name: VOGL Well Number: 14-36  
8. Location: QtrQtr: SWSW Section: 36 Township: 3N Range: 68W Meridian: 6  
Footage at surface: Direction: FSL Distance: 690 Direction: FWL Distance: 727  
As Drilled Latitude: 40.177063 As Drilled Longitude: -104.958082

GPS Data:

Data of Measurement: 11/15/2010 PDOP Reading: 2.1 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage

at Top of Prod. Zone Distance: 699 Direction: FSL Distance: 1968 Direction: FWL  
Sec: 36 Twp: 3N Rng: 68W  
at Bottom Hole Distance: 693 Direction: FSL Distance: 1981 Direction: FWL  
Sec: 36 Twp: 3N Rng: 68W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 09/12/2010 13. Date TD: 09/15/2010 14. Date Casing Set or D&A: 09/16/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8060 TVD 7900 17 Plug Back Total Depth MD 8025 TVD 7865

18. Elevations GR 4934 KB 4949

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

GR-CCL-CB-VDL; PE/CNLD, AILC, ML, BCS, TCOM, ML

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	731	520	731	0	CALC
1ST	7+7/8	4+1/2	11.6	8,052	1,050	8,052	631	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,299		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,759		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,184		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,454		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,896		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: \_\_\_\_\_

Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

**Director of COGCC**

Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name	Doc Description
400105902	DIRECTIONAL SURVEY	Anadarko - Vogl 14-36 p1 vs final.pdf
400105903	CMT SUMMARY	VOGL 14-36 Sfc Cmt Ticket.pdf

Total Attach: 2 Files