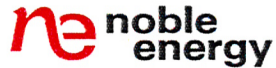


800 Airport Road
Suite 3
Rifle, CO 81650

Tel: 970.625.1494
Fax: 970.625.1654
www.nobleenergyinc.com



November 12, 2010

Chris Canfield, P.G.
Environmental Protection Specialist, Northwest Region
Colorado Oil & Gas Conservation Commission
707 Wapiti Court
Suite 204
Rifle, CO 81650

RE: SGV 2O Well Pad
Hyrup 2-34A Well (API # 05-045-14066)
Form 4 Sundry Notice
Sec. 2 T8S R96W
Garfield County, Colorado

Dear Mr. Canfield:

Please review and approve the attached Form 4 Sundry Notice regarding burying cuttings on location.

Noble Energy would like to claim business confidentiality protection for the information submitted in this letter, the supporting materials attached and all previous and subsequent correspondence related to this matter.

If you require any additional information please contact me at 970.625.1494.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Brandon'.

Brandon Danforth
Environmental Specialist

Attachments

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>100322</u>	4. Contact Name <u>Brandon Danforth</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Noble Energy Inc.</u>		
3. Address: <u>800 Airport Road, Suite 3</u> City: <u>Rifle</u> State: <u>CO</u> Zip: <u>81650</u>	970-420-5184 Fax: <u>970-625-1654</u>	
5. API Number <u>05-045-14066</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>Hyrup 2-34A</u>	7. Well/Facility Number	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>SWSE 2 8S 96W 6 PM</u>		Surface Eqpm Diagram
9. County: <u>Garfield</u>	10. Field Name:	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other Lab Report <input checked="" type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer <u> </u>	
Latitude <u> </u>	Distance to nearest property line <u> </u> Distance to nearest bldg, public rd, utility or RR <u> </u>
Longitude <u> </u>	Distance to nearest lease line <u> </u> Is location in a High Density Area (rule 603b)? Yes/No <u> </u>
Ground Elevation <u> </u>	Distance to nearest well same formation <u> </u> Surface owner consultation date: <u> </u>
GPS DATA: Date of Measurement <u> </u> PDOP Reading <u> </u> Instrument Operator's Name <u> </u>	
<input type="checkbox"/> CHANGE SPACING UNIT Formation <u> </u> Formation Code <u> </u> Spacing order number <u> </u> Unit Acreage <u> </u> Unit configuration <u> </u>	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached <u> </u>
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: <u> </u> Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: <u> </u> NUMBER <u> </u> To: <u> </u> Effective Date: <u> </u>
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: <u> </u>	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: <u> </u> Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT <u> </u>
<input type="checkbox"/> SPUD DATE: <u> </u>	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used <u> </u> Cementing tool setting/perf depth <u> </u> Cement volume <u> </u> Cement top <u> </u> Cement bottom <u> </u> Date <u> </u>	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <u> </u> <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: <u> </u>	<input type="checkbox"/> Report of Work Done Date Work Completed: <u> </u>	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>T910-1 footnote 1</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brandon Danforth
Print Name: Brandon Danforth

Date: 11-12-2010 Email: bdanforth@nobleenergyinc.com
Title: Environmental Specialist

COGCC Approved: Title: Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	100322	API Number:	05-045-14066
2. Name of Operator:	Noble Energy Inc.	OGCC Facility ID #	
3. Well/Facility Name:	Hyrup 2-34A	Well/Facility Number:	
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWSE 2 8S 96W 6 PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Per footnote 1 in Table 910-1, which states that "Consideration shall be given to background concentration levels in native soils and ground water," Noble Energy, Inc., would like to request the application of this footnote to drill cuttings on the South Grand Valley 2O pad (location information listed above). One well (Hyrup 2-34A, API # 05-045-14066) is associated with the cuttings.

Concentrations of arsenic (As) in the drill cuttings (8.14 mg/kg) from this pad are higher than the Table 910-1 threshold (0.39 mg/kg), but are lower than the background concentration (9.87 mg/kg). The cuttings sample collected for analysis was a composite, collected from several points within the cuttings. The background sample was a composite, collected from several points within the cut slope on location. Attached is the laboratory report with the cuttings and background As concentrations. Based on the results, Noble Energy, Inc., would like to request COGCC approval for application of footnote 1 in regards to As for the burial of these cuttings on location.



4640 Pecos Street | Unit C | Denver, Colorado 80211
303.433.1322 Phone 303.265.9645 Fax

January 21, 2010

Noble Energy, Inc. – Rifle

800 Airport Road, Suite 3

Rifle CO 81650

Brandon Danforth

Project Number: [none]

Project: 20-Preclosure

Attached are the analytical results for 20-Preclosure received by Origins Laboratory, Inc. 1/16/2010 11:58:00AM. Please let us know if you have any questions, or if we can help with anything at all.

A handwritten signature in black ink, appearing to read "Noelle E Doyle", is positioned above the printed name.

Laboratory Manager

Noelle E Doyle

The analytical results in the following report were analyzed under the guidelines of EPA Methods specified in SW-846. The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody. This laboratory report is intended solely for the above addressee and it is only to be used and or reproduced in its entirety.

4640 Pecos Street | Unit C
Denver, Colorado 80211
303.433.1322 | Laboratory
303.265.9645 | Fax



Noble Energy, Inc. – Rifle
800 Airport Road, Suite 3
Rifle CO 81650

Brandon Danforth
Project Number: [none]
Project: 20–Preclosure

CROSS REFERENCE REPORT

Sample ID	Laboratory ID	Matrix	Sampled	Date Received
20–Preclosure	X001084–01	Soil	1/15/2010 2:00:00PM	01/16/2010 11:58
20–BG	X001084–02	Soil	1/15/2010 1:40:00PM	01/16/2010 11:58

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

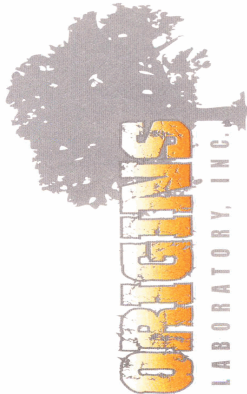
Noelle E Doyle, Laboratory Manager



Noble Energy, Inc. – Rifle
 800 Airport Road, Suite 3
 Rifle CO 81650

Brandon Danforth
 Project Number: [none]
 Project: 20-Preclosure

X001084
 page 1 of 1



originslaboratory.com

Client: Noble Energy
 Address: 800 Airport Rd, Ste 3
 Rifle CO 81635
 Telephone Number: 970-420-5184
 E-Mail Address: b.danforth@nobleenergyinc.com

Project Manager: B. Danforth
 Project Name: 20 - preclosure
 Project Number:
 Samples Collected by: B. Danforth

Sample ID - Description	Date Sampled	Time Sampled	Preservative				Matrix	Analysis
			Unpreserved	HCl	HNO ₃	Other -		
20 - preclosure	1-15-10	1400	X				Soil	PH, EC, SAR
20 - BG	1-15-10	1340	X				Soil	As COGCC T910-1 soil analysis
							Air - Summa Canister #	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	
							Other -	
							Groundwater	
							Soil	

4640 Pecos Street | Unit C
Denver, Colorado 80211
303.433.1322 | Laboratory
303.265.9645 | Fax



Noble Energy, Inc. – Rifle
800 Airport Road, Suite 3
Rifle CO 81650

Brandon Danforth
Project Number: [none]
Project: 20–Preclosure

20–Preclosure
X001084–01 (Soil)

Analyte	Result	MDL	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Notes
			Limit							

GENAPURE

Metals by SW6020

Arsenic	8.14	0.125	0.694	mg/kg	1	790246	01/18/2010	01/21/2010
---------	------	-------	-------	-------	---	--------	------------	------------

Percent Moisture by D2216

Percent Moisture	28	1	1	mg/kg	1	789820	01/18/2010	01/18/2010
------------------	----	---	---	-------	---	--------	------------	------------

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager

4640 Pecos Street | Unit C
Denver, Colorado 80211
303.433.1322 | Laboratory
303.265.9645 | Fax



Noble Energy, Inc. – Rifle
800 Airport Road, Suite 3
Rifle CO 81650

Brandon Danforth
Project Number: [none]
Project: 20–Preclosure

20–BG

X001084–02 (Soil)

Analyte	Result	MDL	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Notes
			Limit							

GENAPURE

Metals by SW6020

Arsenic	9.87	0.13	0.721	mg/kg	1	790246	01/18/2010	01/21/2010
---------	-------------	------	-------	-------	---	--------	------------	------------

Percent Moisture by D2216

Percent Moisture	30.7	1	1	mg/kg	1	790299	01/21/2010	01/21/2010
------------------	-------------	---	---	-------	---	--------	------------	------------

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager

4640 Pecos Street | Unit C
Denver, Colorado 80211
303.433.1322 | Laboratory
303.265.9645 | Fax



Noble Energy, Inc. – Rifle
800 Airport Road, Suite 3
Rifle CO 81650

Brandon Danforth
Project Number: [none]
Project: 20-Preclosure

Metals by SW6020 – Quality Control
GENAPURE

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 790246 – SW3050B										
MS (358902–009 S)		Source: 358902–009 S			Prepared: 01/18/2010 Analyzed: 01/21/2010					
Arsenic	18.8	0.5	MG/KG	20.0	0.45	92	75–125	0	30	
MSD (358902–009 SD)		Source: 358902–009 SD			Prepared: 01/18/2010 Analyzed: 01/21/2010					
Arsenic	18.8	0.5	MG/KG	20.0	0.45	92	75–125	0	30	
LCS (547830–1–BKS)		Source: 547830–1–BKS			Prepared: 01/18/2010 Analyzed: 01/21/2010					
Arsenic	19.2	0.5	MG/KG	20.0	<0.090	96	75–125	0	30	
BLANK (547830–1–BLK)		Source: 547830–1–BLK			Prepared: 01/18/2010 Analyzed: 01/21/2010					
Arsenic	ND	0.5	MG/KG	20.0			–	0	30	

Origins Laboratory, Inc.

*The results in this report apply to the samples analyzed
in accordance with the chain of custody document. This
analytical report must be reproduced in its entirety.*

Noelle E Doyle, Laboratory Manager

4640 Pecos Street | Unit C
Denver, Colorado 80211
303.433.1322 | Laboratory
303.265.9645 | Fax



Noble Energy, Inc. – Rifle
800 Airport Road, Suite 3
Rifle CO 81650

Brandon Danforth
Project Number: [none]
Project: 20–Preclosure

Notes and Definitions

I Sample result was found between MDL and RL

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Noelle E Doyle, Laboratory Manager