



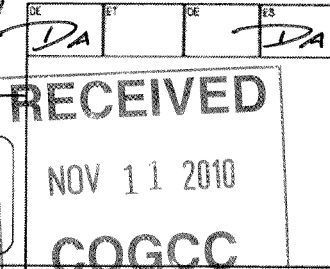
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FORM 4 Rev 12/05

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH STREET, SUITE 1700
4. Contact Name: RUTHANN MORSS
5. API Number: 05-045-15995-0000
6. Well/Facility Name: GMU
7. Well/Facility Number: 23-13C (C26NW)
8. Location: NENW SEC 26-T6S-R93W 6th PM
9. County: GARFIELD
10. Field Name: MAMM CREEK
11. Federal, Indian or State Lease Number: CA COC56608E

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation
Formation Code
Spacing order number
Unit Acreage
Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used
Cementing tool setting/perf depth
Cement volume
Cement top
Cement bottom
Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: UPON APPROVAL
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: CONTINUOUS BRDHD VENT for Spills and Releases
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: RUTHANN MORSS
Date: 11-11-10
Email: ruthann.morss@encana.com
Print Name: RUTHANN MORSS
Title: REGULATORY ANALYST

COGCC Approved: [Signature] Title: PE II Date: 11/15/2010

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

NOV 11 2010

COGCC

1. OGCC Operator Number: 100185 API Number: 05-045-15995-0000
 2. Name of Operator: EnCana Oil & Gas (USA) Inc. OGCC Facility ID # _____
 3. Well/Facility Name: GMU Well/Facility Number: 23-13C (C26NW)
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW SEC 26-T6S-R93W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	GMU 23-13C (C26NW)	Surface csg:	1198'
TD:	8565'	Perfs:	6504' - 8309'
PBTD:	8521'		

3/10/09: New completion, builds to 150 psi every 3-4 hours. Blows dead instantly. No fluid.
 We would like approval to vent this well for 90 days.

07/13/2009: 7 day build up was 10 psi. We would like approval to take this well off our venting list. Verbal approval was given by David Andrews on 7/13/2009.

11-11-10: Builds to 270 psi in 10-12 hrs. Bleeds down in 15-20 minutes through a 1/2" needle valve.
 Requesting approval for continuous vent.