

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400108575

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31688-00 6. County: WELD  
7. Well Name: HIGHWAY 160 Well Number: 8-2S  
8. Location: QtrQtr: SWNE Section: 2 Township: 1N Range: 66W Meridian: 6  
Footage at surface: Direction: FNL Distance: 1496 Direction: FEL Distance: 1619  
As Drilled Latitude: 40.083263 As Drilled Longitude: -104.740635

GPS Data:

Data of Measurement: 11/09/2010 PDOP Reading: 4.5 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage

at Top of Prod. Zone Distance: 1998 Direction: FNL Distance: 902 Direction: FEL  
Sec: 2 Twp: 1N Rng: 66W  
at Bottom Hole Distance: 2061 Direction: FNL Distance: 814 Direction: FEL  
Sec: 2 Twp: 1N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750  
11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 10/10/2010 13. Date TD: 10/12/2010 14. Date Casing Set or D&A: 10/13/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5261 TVD 5151 17 Plug Back Total Depth MD 5216 TVD 5106

18. Elevations GR 5104 KB 5121 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24#	1,174	740	1,174	0	CALC
1ST	7+7/8	4+1/2	11.6#	5,251	565	5,251	1,074	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,405		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,778		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### **Attachment Check List**

Att Doc Num	Name	Doc Description
400108579	DIRECTIONAL SURVEY	KERR MCGEE HIGHWAY 160 8-2S FINAL SURVEY PLOT & REPORT (10-26-10).pdf
400108580	CEMENT JOB SUMMARY	Highway 160 8-2S Surf Cmt Tkt.pdf

Total Attach: 2 Files