

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:
2556547

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY
3. Address: 1515 ARAPAHOE ST STE 1000
City: DENVER State: CO Zip: 80202
4. Contact Name: ANNIE SMITH
Phone: (303) 6064363
Fax: (303) 6298285

5. API Number 05-103-11279-00
6. County: RIO BLANCO
7. Well Name: FEDERAL RG
Well Number: 32-14-298
8. Location: QtrQtr: SWNE Section: 14 Township: 2S Range: 98W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: CORCORAN Status: PRODUCING
Treatment Date: 05/01/2009 Date of First Production this formation: 05/01/2009
Perforations Top: 10335 Bottom: 10537 No. Holes: 24 Hole size: 36/100
Provide a brief summary of the formation treatment: _____ Open Hole:
1000GAL 10% HCL ACID, 122000# 100 MESH AND 30/50 SAND, 3997 BBLs SLICKWATER.
This formation is commingled with another formation: Yes No
Test Information:
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: SEGO Status: PRODUCING

Treatment Date: 04/27/2009 Date of First Production this formation: 04/27/2009

Perforations Top: 10602 Bottom: _____ No. Holes: 59 Hole size: 36/100

Provide a brief summary of the formation treatment: _____ Open Hole:

2250 GAL 10% HCL ACID, 292700# 100 MESH AND 30/50 SAND, 9875 BBLs SLICKWATER.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANNIE SMITHE

Title: ENG. TECH. Date: 7/30/2009 Email ANNIE.SMITH@WILLIAMS.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 11/15/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2556547	FORM 5A SUBMITTED	LF@2513303 2556547

Total Attach: 1 Files