

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400108564

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31403-00 6. County: WELD
7. Well Name: FRICO Well Number: 9-10A
8. Location: QtrQtr: NESW Section: 11 Township: 3N Range: 65W Meridian: 6
Footage at surface: Direction: FSL Distance: 2343 Direction: FWL Distance: 1676
As Drilled Latitude: 40.238997 As Drilled Longitude: -104.633948

GPS Data:

Data of Measurement: 11/09/2010 PDOP Reading: 3.1 GPS Instrument Operator's Name: Renee Doiron

** If directional footage

at Top of Prod. Zone Distance: 2120 Direction: FSL Distance: 508 Direction: FEL
Sec: 10 Twp: 3N Rng: 65W
at Bottom Hole Distance: 2110 Direction: FSL Distance: 522 Direction: FEL
Sec: 10 Twp: 3N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/29/2010 13. Date TD: 10/02/2010 14. Date Casing Set or D&A: 10/03/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8188 TVD 7735 17 Plug Back Total Depth MD 8137 TVD 768418. Elevations GR 4779 KB 4794

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24#	835	530	835	0	CALC
1ST	7+7/8	4+1/2	11.6#	8,174	1,125	8,174	15	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,457		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,249		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,504		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,525		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,978		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: _____

Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400108565	DIRECTIONAL SURVEY	Anadarko - Frico 9-10A p1 vs final.pdf
400108566	CEMENT JOB SUMMARY	FRICO 9-10A Surface Cement Ticket.pdf

Total Attach: 2 Files