

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28700	4. Contact Name
2. Name of Operator: ExxonMobil Oil Corporation	Lynn Neely
3. Address: P. O. Box 4358, COPR-MI-205	Phone: 281-654-1949
City: Houston State: Tx. Zip 77210-4358	Fax: 281-654-1940
5. API Number 05-103-10680-00	OGCC Facility ID Number
6. Well/Facility Name: Piceance Creek Unit	297-13A2
7. Well/Facility Number	
8. Location (Qtr/Ctr, Sec, Twp, Rng, Meridian): SWNE, Sec. 13, T2S, R97W, 6th P.M.	
9. County: Rio Blanco	10. Field Name: Piceance Creek
11. Federal, Indian or State Lease Number: COD-052141	

Complete the Attachment
Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Egpm Diagram	
Technical Info Page	X
Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		

Bottomhole location Qtr/Ctr, Sec, Twp, Rng, Mer _____ Distance to nearest bldg, public rd, utility or RR _____
 Latitude _____ Distance to nearest property line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Longitude _____ Distance to nearest lease line _____ Surface owner consultation date: _____
 Ground Elevation _____ Distance to nearest well same formation _____ attach **directional survey**

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

 CHANGE SPACING UNIT **Remove from surface bond**
Signed surface use agreement attached

Formation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

 CHANGE OF OPERATOR (prior to drilling): **CHANGE WELL NAME** **NUMBER**

Effective Date: _____ From: _____ To: _____

Plugging Bond: Blanket Individual

Effective Date: _____

 ABANDONED LOCATION: **NOTICE OF CONTINUED SHUT IN STATUS**Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____ **SPUD DATE:** _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set) **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

 RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection. **Notice of Intent**

Technical Engineering/Environmental Notice

 Report of Work Done

Approximate Start Date: November 2010 Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Request to Vent or Flare Change Drilling Plans Repair Well Gross Interval Changed? Rule 502 variance requested Casing/Cementing Program Change Other: Install Plunger Lift E&P Waste Disposal
 Beneficial Reuse of E&P Waste
 Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____

Date: 10/29/2010 Email: lynn.r.neely@exxonmobil.com

Print Name: Lynn Neely

Title: Regulatory Specialist

COGCC Approved: _____

Title: ETSDate: 11/12/2010

CONDITIONS OF APPROVAL, IF ANY:



02121013



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RECEIVED

NOV 03 2010

COGCC/Rifle Office

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	28700	API Number:	05-103-10880-00
2. Name of Operator:	ExxonMobil Oil Corporation	OGCC Facility ID #	0
3. Well/Facility Name:	Piceance Creek Unit	Well/Facility Number:	297-13A2
4. Location (Qtr,Qtr, Sec, Twp, Rng, Meridian):	SWNE, Sec. 13, T2S, R97W, 6th P.M.		

RECEIVED
NOV 05 2010
OGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Plunger lift system will be installed on this well.

Three-phase or "wet gas" measurement meters have been installed on the flowlines for each of the plunger lift systems. This meter will be used for real time surveillance and plunger lift management only. The current well testing and allocation processed currently performed by operations will not change.

PLUNGER LIFT SYSTEM OVERVIEW

Plunger Lift Systems consist of a plunger, often referred to as a piston, two bumper springs, a lubricator to sense and stop the plunger as it arrives at the surface, and a surface controller of which several types are available. Various ancillary and accessory components are used to complement and support various application needs.

In a typical plunger lift operation, the plunger cycles between the lower bumper spring located in the bottom section of the production tubing string and the upper bumper spring located in the surface lubricator on top of the wellhead. In some applications, the lower bumper spring is placed above a gas lift mandrel. As the plunger travels to the surface, it creates a solid interface between the lifted gas below and produced fluid above to maximize lifting energy.

The plunger travels from the bottom of the well to the surface lubricator on the wellhead when the force of the lifting gas energy below the plunger is greater than the liquid load above the plunger. Any gas that bypasses the plunger during the lifting cycle flows up the production tubing and sweeps the area to minimize liquid fallback. The incrementation of the travel cycle is controlled by a surface controller and may be repeated as often as needed.

