

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400085612

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10276 4. Contact Name: Moe Felman
 2. Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-1300
 3. Address: 600 17TH ST STE 800S Fax: (303) 226-1301
 City: DENVER State: CO Zip: 80202

5. API Number 05-043-06194-00 6. County: FREMONT
 7. Well Name: Woolly Bugger Well Number: 34-20
 8. Location: QtrQtr: SWSE Section: 20 Township: 19S Range: 69W Meridian: 6
 Footage at surface: Direction: FSL Distance: 941 Direction: FEL Distance: 2010
 As Drilled Latitude: 38.376641 As Drilled Longitude: -105.132744

GPS Data:

Data of Measurement: 08/10/2010 PDOP Reading: 1.6 GPS Instrument Operator's Name: Chris Pearson

** If directional footage

at Top of Prod. Zone Distance: 1231 Direction: FSL Distance: 844 Direction: FEL
 Sec: 20 Twp: 19S Rng: 69W
 at Bottom Hole Distance: 3242 Direction: FNL Distance: 2343 Direction: FEL
 Sec: 20 Twp: 19S Rng: 69W

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 24600
 11. Federal, Indian or State Lease Number: N/A

12. Spud Date: (when the 1st bit hit the dirt) 07/02/2010 13. Date TD: 07/08/2010 14. Date Casing Set or D&A: 07/08/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 3830 TVD 3388 17 Plug Back Total Depth MD 3830 TVD 3388

18. Elevations GR 5370 KB 5381

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Gamma Ray

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	24	16		71	45	71		VISU
SURF	12+1/4	8+5/8	24	693	418	693		VISU
1ST	7+7/8	5+1/5	15.5	3,830				CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	0	3,830	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Moe Felman

Title: Drilling Manager Date: _____ Email: moe.felman@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400085623	LAS-GAMMA RAY	05043061940000_Las.LAS
400108276	DIRECTIONAL SURVEY	WOOLY BUGGER 34-20 DAILY SVY.pdf
400108280	CEMENT JOB SUMMARY	Woolly Bugger_Surface Cement Job Report_07-10 (#2).pdf

Total Attach: 3 Files