

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)984-2100 Fax: (303)984-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10071	4. Contact Name Brady Riley
2. Name of Operator: Bill Barrett Corporation	Phone: (303) 312-8115
3. Address: 1099 18th Street, Suite 2300	Fax: (303) 291-0420
City: Denver State: CO Zip: 80202	
5. API Number 05-045-19450	OGCC Facility ID Number
6. Well/Facility Name: GGU Barge Federal	Well/Facility Number 32A-32-691
8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian): SENW, Sec. 32 T6S, R91W, 6th PM	
9. County: Garfield	10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number: COC46972	

Complete the Attachment Checklist

DP OGCC

Survey Plat	
Directional Survey	
Surface Eqmpt Diagram	
Technical Info Page	X
Other	X

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/Clr is substantive and requires a new permit)

FNU/FSL	FELU/FWL
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>

Change of Surface Footage from Exterior Section Lines:

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

Bottomhole location Qtr/Clr, Sec, Twp, Rng, Mer

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ attach directional survey

Longitude \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_

Ground Elevation \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ is location in a High Density Area (rule 603b)? Yes/No

Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

GPS DATA: Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit acreage	Unit configuration

Remove from surface bond  
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date: \_\_\_\_\_ From: \_\_\_\_\_ CHANGE WELL NAME \_\_\_\_\_ NUMBER \_\_\_\_\_

To: \_\_\_\_\_

Plugging Bond:  Blanket  Individual

Effective Date: \_\_\_\_\_

ABANDONED LOCATION:

Was location ever built?  Yes  No

Is site ready for inspection?  Yes  No

Date Ready for inspection: \_\_\_\_\_

Has Production Equipment been removed from site?  Yes  No

MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK \*submit cbl and cement job summaries

Method used \_\_\_\_\_ Cementing tool setting/part depth \_\_\_\_\_ Cement volume \_\_\_\_\_ Cement top \_\_\_\_\_ Date \_\_\_\_\_

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent

Approximate Start Date: \_\_\_\_\_ Report of Work Done \_\_\_\_\_

Date Work Completed: \_\_\_\_\_

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)

Change Drilling Plans

Gross Interval Changed?

Casing/Cementing Program Change

Request to Vent or Flare

Repair Well

Rule 502 variance requested

Other: Request to Complete

E&P Waste Disposal

Beneficial Reuse of E&P Waste

Status Update/Change of Remediation Plans for Spills and Releases

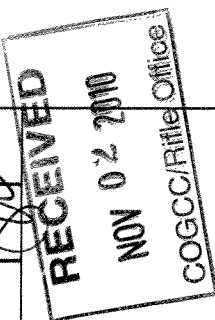
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brady Riley Date: 11/1/2010 Email: briley@billbarrettcorp.com

Print Name: Brady Riley Title: Permit Analyst

COGCC Approved: [Signature] Title: ETS Date: 11/4/2010

CONDITIONS OF APPROVAL, IF ANY:





FOR OGCC USE ONLY

TECHNICAL INFORMATION PAGE

1. OGCC Operator Number: 10071 API Number: 05-045-19450  
 2. Name of Operator: Bill Barrett Corporation  
 3. Well Name: ogu Barge Federal Well Number: 32A-32-691  
 4. Location: (Qtr/Qt, Sec, Twp, Rng, Mer): S21N1, Sec. 32, T6S, R21W, 6th PM

RECEIVED  
 NOV 02 2010  
 OGCC/Regulatory Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring. Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL 4460-? "ratty" could say ~ 4120  
 AS-BUILT WELLBORE SCHEMATIC  
 TEMPERATURE SURVEY → 2250? TOC (could be 3700)  
 BRADENHEAD PRESSURE SUMMARY → 9" = 0 TOG ~ 5037

DSK COGCC 11/4/2010