

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400107946

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383
 3. Address: P O BOX 173779 Fax: (720) 929-7383
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-001-09724-00 6. County: ADAMS
 7. Well Name: TALON VIEW Well Number: 5-9
 8. Location: QtrQtr: SENW Section: 9 Township: 1S Range: 67W Meridian: 6
 Footage at surface: Direction: FNL Distance: 1469 Direction: FWL Distance: 1321
 As Drilled Latitude: 39.982383 As Drilled Longitude: -104.898600

GPS Data:

Data of Measurement: 11/05/2010 PDOP Reading: 2.3 GPS Instrument Operator's Name: Renee Doiron

** If directional footage

at Top of Prod. Zone Distance: 1973 Direction: FNL Distance: 657 Direction: FWL
 Sec: 9 Twp: 1S Rng: 67W
 at Bottom Hole Distance: 1981 Direction: FNL Distance: 665 Direction: FWL
 Sec: 9 Twp: 1S Rng: 67W

9. Field Name: SPINDLE 10. Field Number: 77900

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/27/2010 13. Date TD: 09/30/2010 14. Date Casing Set or D&A: 10/01/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8201 TVD 8105 17 Plug Back Total Depth MD 8160 TVD 8064

18. Elevations GR 5157 KB 5174

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Preliminary Form 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24#	1,326	830	0	1,326	CALC
1ST	7+7/8	4+1/2	11.6#	8,191	1,060	1,225	8,191	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,614		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	5,082		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,575		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	8,019		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	8,042		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kenny Trueax

Title: Regulatory Analyst II

Date: _____

Email: kenny.trueax@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400108176	DIRECTIONAL SURVEY	Anadarko Talon View 5-9 Final Survey 9-30-10.pdf
400108177	CEMENT JOB SUMMARY	Talon view 5-9 Cmt Report.pdf

Total Attach: 2 Files