

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Thursday, November 11, 2010 4:40 PM
To: Kubeczko, Dave
Subject: FW: EnCana Oil & Gas (USA), Pitman 18-1H (J12A) Pad, NWSE Sec 12 T7S R93W, Garfield County, Form 2A (#400103868) Review

Scan No 2033500 CORRESPONDENCE 2A#400103868

From: Pfister, Miracle [<mailto:Miracle.Pfister@encana.com>]
Sent: Thursday, November 11, 2010 4:20 PM
To: Kubeczko, Dave
Subject: RE: EnCana Oil & Gas (USA), Pitman 18-1H (J12A) Pad, NWSE Sec 12 T7S R93W, Garfield County, Form 2A (#400103868) Review

Hello! EnCana agrees with the below.

Thanks,

Miracle Pfister
Regulatory Analyst
EnCana Oil & Gas (USA) Inc
720-876-3761 office
303-419-5294 cell

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Tuesday, November 02, 2010 5:18 PM
To: Pfister, Miracle
Subject: EnCana Oil & Gas (USA), Pitman 18-1H (J12A) Pad, NWSE Sec 12 T7S R93W, Garfield County, Form 2A (#400103868) Review

Miracle,

I have been reviewing the Pitman 18-1H (J12A) Pad **Form 2A** (#400103868). COGCC requests the following clarifications regarding the data EnCana has submitted on or attached to the Form 2A. In addition, COGCC would like to attach the following conditions of approval (COAs) based on the information on the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 2750 feet. COGCC's rules state that the distance to the nearest surface water should reflect intermittent (this includes ephemeral streams, irrigation ditches, drainages), as well as, perennial streams. COGCC's review indicates an intermittent stream located approximately 338 feet to the southeast. I can make the change if you send an email with this request.
2. **General:** Due to the potentially permeable nature of the surface materials (gravels and alluvium) in the area, the following conditions of approval (COAs) will apply:
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed by pipeline.

COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs (item 2) to the Form 2A permit prior to passing the OGLA review. The other issue (item 1) also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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