FORM 5	State of Colorado		DE	ET	OE	ES

FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400108029

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion   ☒ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Kenny Trueax

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6383

3. Address: P O BOX 173779

Fax: (720) 929-7383

City: DENVER   State: CO   Zip: 80217-37

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5. API Number 05-001-09723-00

6. County: ADAMS

7. Well Name: TALON VIEW   Well Number: 3-9

8. Location: QtrQtr: SENW   Section: 9   Township: 1S   Range: 67W   Meridian: 6

Footage at surface: Direction: FNL   Distance: 1484   Direction: FWL   Distance: 1321

As Drilled Latitude: 39.982340   As Drilled Longitude: -104.898600

GPS Data:

Data of Measurement: 11/04/2010   PDOP Reading: 2.3   GPS Instrument Operator's Name: Renee Doiron

** If directional footage

at Top of Prod. Zone   Distance: 633   Direction: FNL   Distance: 2034   Direction: FWL

Sec: 9   Twp: 1S   Rng: 67W

at Bottom Hole   Distance: 635   Direction: FNL   Distance: 2044   Direction: FWL

Sec: 9   Twp: 1S   Rng: 67W

9. Field Name: SPINDLE   10. Field Number: 77900

11. Federal, Indian or State Lease Number:

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12. Spud Date: (when the 1st bit hit the dirt) 10/01/2010 13. Date TD: 10/04/2010 14. Date Casing Set or D&A: 10/05/2010

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15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

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16. Total Depth   MD 8667   TVD 8525   17 Plug Back Total Depth   MD 8626   TVD 8484

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18. Elevations   GR 5157   KB 5174   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

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19. List Electric Logs Run:

Preliminary Form 5

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20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24#	1,329	1,676	1,329	0	CALC
1ST	7+7/8	4+1/2	11.6#	8,657	1,150	8,657	0	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth Top	Measured Depth Bottom	Check if applies DST	Check if applies Cored	COMMENTS (All DST and Core Analyses must be submitted to COGCC)
PARKMAN	4,660		☐	☐	
SUSSEX	5,338		☐	☐	
NIOBRARA	7,645		☐	☐	
FORT HAYS	8,047		☐	☐	
CODELL	8,068		☐	☐	
J SAND	8,510		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kenny Trueax

Title: Regulatory Analyst II   Date: _____   Email: kenny.trueax@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC**   Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
400108050	DIRECTIONAL SURVEY	Anadarko Talon View 3-9 Final Survey 10-06-10.pdf
400108053	CEMENT JOB SUMMARY	Talon View 3-9 Sfc Cmt Tkt.pdf

Total Attach: 2 Files