

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA Agreement, Name and No.  
COC 47675X

8. Lease Name and Well No.  
UNION PACIFIC 153X16

9. API Well No.  
TO BE ASSIGNED

10. Field and Pool, or Exploratory  
Rangely Weber Sand Unit

11. Sec., T. R. M. or Blk. and Survey or Area  
Section 16, T2N, R102W, 6th PM

12. County or Parish  
Rio Blanco

13. State  
CO

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other *Injection Water* ☒ Single Zone ☐ Multiple Zone

2. Name of Operator  
Chevron USA Inc

3a. Address 100 Chevron Road  
Rangely, CO 81648

3b. Phone No. (include area code)  
970-675-3842

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface 2048' FSL & 189' FWL (NW SW) Section 16, T2N, R102W, 6th PM  
At proposed prod. zone 823' FSL & 879' FWL (NW SW) Section 16, T2N, R102W, 6th PM

14. Distance in miles and direction from nearest town or post office\*  
West of Rangely 3.1 miles HWY 64, North on CTY RD1 for 2.5 miles, 8/10 mile east on lease rd.

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any)  
500'

16. No. of acres in lease  
19,143 UNIT ACRES

17. Spacing Unit dedicated to this well  
10 ACRES

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft.  
470'

19. Proposed Depth  
6575'

20. BLM/BIA Bond No. on file  
ES - 0022

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
GL = 5363'

22. Approximate date work will start\*  
04/01/2009

23. Estimated duration  
2-3 weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Diane L Peterson*

Name (Printed/Typed)  
Diane L Peterson

Date  
11/26/2008

Title  
Technical Assistant Chevron Production

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

ACCEPTED FOR THE RECORD  
BY: *J. Newman*  
DATE: *2/04/09*  
WHITE RIVER FIELD OFFICE

OPERATOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
FEE

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
CHEVRON USA, INC

3a. Address  
100 CHEVRON ROAD, RANGELY COLORADO 81648

3b. Phone No. (include area code)  
970-675-3842

7. If Unit of CA/Agreement, Name and/or No.  
COC47675X

8. Well Name and No.  
UNION PACIFIC 153X16

9. API Well No.  
05-103-11464

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2048' FSL & 189' FWL (NW SW) Section 16, T2N, R102W, 6th PM

10. Field and Pool or Exploratory Area  
RANGELY WEBER SAND UNIT

11. Country or Parish, State  
RIO BLANCO COUNTY, COLORADO

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>APD EXTENTION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chevron would like to request a 24 month extension to the Union Pacific 153X16 APD approved in February 2009. The drilling rig is scheduled to move back to the Rangely field the first of April 2011. Chevron is planning to add this well to the drilling line pending partner approval.

2010 OCT 13 PM 2:59  
RECEIVED  
DOI BLM CO 110  
MEERER, CO 81641

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
DIANE L PETERSON

Title Regulatory Specialist

Signature

*Diane L Peterson*

Date 10/12/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*James S. Moore*

Title

ASSOCIATE FIELD MANAGER

Date

10/15/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

White River Field Office-Meeker, CO

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(Instructions on page 2)

6-15-10  
10/12/10  
DLP