

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

- OGCC Operator Number: 110079
- Name of Operator: Antero Resources Piceance Corporation
- Address: 1625 17th Street, Suite 300  
City: Denver State: CO Zip: 80202
- Contact Name: Hannah Knopping  
Phone: (303) 357-6412  
Fax: (303) 357-7315
- API Number 05-045-19905-UU OGCC Facility ID Number
- Well/Facility Name: Three Siblings 7. Well/Facility Number A1
- Location (Qtr/Sec, Twp, Rng, Meridian): SENW, Section 2, T6S, R92W, 6th P.M.
- County: Garfield
- Field Name: Wildcat
- Federal, Indian or State Lease Number:

Complete the Attachment  
Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Eqpmt Diagram	
Technical Info Page	✓
Other	✓

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/qr, Sec, Twp, Rng, Mer		
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date: Yes/No

attach directional survey

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond: ☐ Blanket ☐ Individual☐ CHANGE WELL NAME

From:

To:

Effective Date:

NUMBER

☐ ABANDONED LOCATION:Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site? ☐ Yes ☐ No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

\*submit cbl and cement job summaries

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐ Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

☒ Notice of Intent

Approximate Start Date: 11/4/2010

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Change Drilling Plans☐ Gross Interval Changed?☐ Casing/Cementing Program Change☐ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☒ Other: Request to Complete☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed:



Date: 10/28/2010 Email: hknopping@anteroresources.com

Print Name: Hannah Knopping

Title: Permit Representative

OGCC Approved:



Title: EIT-3

Date: 11/2/2010

CONDITIONS OF APPROVAL IF ANY:



02577448



RECEIVED

OCT 28 2010

COGCC/Rifle Office

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- OGCC Operator Number: 10079 API Number: 05-045-19905-00
- Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
- Well/Facility Name: Three Siblings Well/Facility Number: A1
- Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW, Section 2, T6S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Three Siblings A1 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. Six hundred and Thirty eight (638) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the Three Siblings A1 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 2,550'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 10/21/2010

Plug Bumped: 10/21/2010 13:00 PM

WOC Time: 12 hrs

Temp Log Run: Yes

Mandrel set @ 10/21/2010 14:00 PM

Braden Head Pressures:

6 hours:	0 psig	19:00 PM 10/21/2010
12 hours	0 psig	01:00 AM 10/22/2010
24 hours	0 psig	19:00 PM 10/22/2010
48 hours	0 psig	19:00 PM 10/23/2010
72 hours	0 psig	19:00 PM 10/24/2010
96 hours	0 psig	19:00 PM 10/25/2010
120 hours	0 psig	19:00 PM 10/26/2010
144 hours	0 psig	19:00 PM 10/27/2010

ATTACHMENTS:

- Cement Bond Log
- 1-Page Temperature Survey
- Wellbore Schematic

Tac ≈ 2060' → Tac could be ~1400'  
2050

DN — COGCC 11/02/2010

Surf 970 ± ✓

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OCT 28 2010

COGCC/Rifle Office