

2590194

FORM 4 Rev. 12/05

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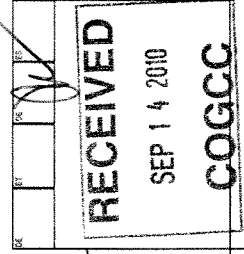


State of Colorado Oil and Gas Conservation Commission SUNDRY NOTICE

1120 Lincoln Street, Suite 601, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185
2. Name of Operator: Encana Oil & Gas (USA) Inc
3. Address: 370 17th Street Suite 1700
4. Contact Name: Julia M. Carter
5. API Number: 05-045-19156
6. Well/Facility Name: Story Gulch Unit
7. Well/Facility Number: 8502A-25 F25 496
8. Location (Qtr/Sec, Twp, Rng, Meridian): SENW Sec 25 T4S, R96W, 6th PM
9. County: Garfield
10. Field Name: Wildcat
11. Federal, Indian or State Lease Number: COC61136



Complete the Attachment Checklist

Attachment Checklist table with columns for Survey Plat, Directional Survey, Surface Eqgmt Diagram, Technical Info Page, and Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines
Change of Surface Footage to Exterior Section Lines
Change of Bottomhole Footage from Exterior Section Lines
Change of Bottomhole Footage to Exterior Section Lines
Bottomhole location (Qtr/Sec, Twp, Rng, Mer)
Latitude, Longitude, Ground Elevation
Distance to nearest property line, lease line, and well same formation

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Spacing order number, Unit Acreage, Unit configuration

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond, Change Well Name, From, To, Effective Date, NUMBER

ABANDONED LOCATION: Was location ever built?, Is site ready for inspection?, Date Ready for inspection, NOTICE OF CONTINUED SHUT IN STATUS

SPUD DATE: SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/part depth, Cement volume, Cement top, Cement bottom, Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately

Notice of Intent: Approximate Start Date, Report of Work Done, Date Work Completed

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Casing/Cementing Program Change
Other: Sidetrack

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Julia M. Carter Date: 9/3/10 Email: julia.carter@encana.com
Print Name: Julia M. Carter Title: Regulatory Analyst
COGCC Approved: [Signature] Title: ECT3 Date: 10/29/2010
CONDITIONS OF APPROVAL, IF ANY:

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TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- 1. OGCC Operator Number 100185 API Number 05-045-19156
- 2. Name of Operator Encana Oil & Gas (USA) Inc. OGCC Facility ID # _____
- 3. Well/Facility Name Story Gulch Unit Well/Facility Number 8502A-25 F25 496
- 4. Location (Qtr/Sec, Twp, Rng, Meridian) SENW Sec 25 T4S-R96W, 6th PM

This form is to be completed whenever a Surety Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Encana Oil and Gas requested and received verbal approval to sidetrack the above referenced well from Dave Andrews on 8/30/2010. 9-5/8 surface casing was set at 3005' on 5/13/2010. While reaming tight hole to bottom the BHA unintentionally began drilling a new hole. This unintentional sidetrack was not discovered until 187' of new hole were drilled.

New BHL Target: 632' FNL, 1990' FEL, NWNE Section 25, T4S-R96W

Below is the summary of the work

While surveying it was established that a hole had forked starting around 8535' and by 8570' it had pulled away from the original wellbore. Encana has set two isolating plugs to isolate the previous wellbore and set the side-track plug directly above them.

TD of the original hole is 11081'

Cement plug one is a 12 ppg TXI from 8700' to 8200'

Cement plug two is a 12 ppg TXI from 8200' to 7700'

Cement plug three is a 17 ppg G from 7700' to 7264'

Kick off drilling @ 7405'

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

APPLICATION FOR PERMIT TO:

- 1 Drill, Deepen, Re-enter, Recomplete and Operate

- 2 TYPE OF WELL
 OIL GAS COALBED OTHER
 SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES

Refrilling
 Sidetrack

Complete the Attachment Checklist

APD Orig & 1 Copy COGCC
 Form 2A
 Well location plat
 Topo map
 Mineral lease map
 Surface agmt/Surety
 30 Day notice letter
 Deviated Drilling Plan Exception Localton Request
 Exception Loc Waivers
 H2S Contingency Plan
 Federal Drilling Permit

3. Name of Operator: EnCana Oil & Gas (USA) Inc. 4. COGCC Operator Number: 100185

5. Address: 370 17th Street, Suite 1700, Denver, CO 80202

6. Contact Name: Julia M. Carter Phone: 720.876.5240 Fax: 720.876.6240

7. Well Name: Story Gulch Unit Well Number: 8502B-25 F25 496

8. Unit Name (if appl): Big Jimmy Unit Unit Number: COC74105X

9. Proposed Total Measured Depth: 14183 MD, 13840 TVD

WELL LOCATION INFORMATION

10. Qtr/Otr: SENW Sec: 25 Twp: 4S Rng: 96W Meridian: 8th

Latitude: 39.674331 Longitude: 108.119658

Footage At Surface: 2271 FNL 1937 FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 8298' 13. County: Garfield

14. GPS Data:

Date of Measurement: 08/07/2009 PDOP Reading: 1.7 Instrument Operator's Name: Robert Kay

15. If well is Directional Horizontal (highly deviated), submit deviated drilling plan. Wellbore Sec: Two Ring: NWNE Sec: 25 T4S: R96W

Footage At Top of Prod Zone: 632 FNL 1990 FNL 1990 FNL 1990

16. Is location in a high density area (Rule 903b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 389'

18. Distance to Nearest Property Line: 1937'

19. Distance to nearest well permitted/completed in the same formation: 332'

LEASE, SPACING AND POOLING INFORMATION

20. Objective Formation(s): WMFK ILES Formation Code: 510-13 Spacing Order Number(s): Unit Acreage Assigned to Well: Unit Configuration (N2, SE4, etc.):

21. Mineral Ownership: Fee State Federal Indian Indian

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Is Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard Oil/Oil, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer) T4S, R96W, Section: 25 ALL

25. Distance to Nearest Mineral Lease Line: 632' 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Recycle and Bury

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

String Conductor	Size of Hole	Size of Casing	Weight Per Foot Line Pipe	Setting Depth	Sacks Cement	Cement Bottom Surface	Cement Top Surface
30	20	120	175	120	120	Surface	Surface
12-1/4", 13-1/2", 14-3/4"	9-5/8"	34	3005	1203	3005	Surface	Surface
7-7/8", 9-3/4"	4-1/2"	11.6	14183	957	14183	20' above WMFK	20' above WMFK

32. BCP Equipment Type: Annular Preventor Double Ram Rotating Head None

33. Comments: This is a sidetrack of Story Gulch Unit 6502A-25 F25 496, API # 05-045-19156.

34. Location ID: 09/22/1035

35. Is this application in a Comprehensive Drilling Plan? Yes No If Yes enter CDP#

36. Is this application part of a submitted Oil and Gas Location Assessment? Yes No

Signature: *Julia M. Carter* Print Name: Julia M. Carter

Title: Regulatory Analyst Date: 9/3/10

Email: julia.carter@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

API NUMBER _____

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