

COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. FEE	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. COC 47675X	
8. Lease Name and Well No. UNION PACIFIC 151X16	
9. API Well No. TO BE ASSIGNED	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Rangely Weber Sand Unit
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Section 16, T2N, R102W, 6th PM
2. Name of Operator Chevron USA Inc	12. County or Parish Rio Blanco
3a. Address 100 Chevron Road Rangely, CO 81648	13. State CO
3b. Phone No. (include area code) 970-675-3842	14. Distance in miles and direction from nearest town or post office* West of Rangely 3.1 miles HWY 64, North on CTY RD1 for 2.5 miles, 8/10 mile east on lease rd.
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2058' FSL & 161' FWL (NW SW) Section 16, T2N, R102W, 6th PM At proposed prod. zone 1500 FSL & 1721 FWL (NW SW) Section 16, T2N, R102W, 6th PM	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 500'
16. No. of acres in lease 19,143 UNIT ACRES	17. Spacing Unit dedicated to this well 10 ACRES
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 450'	19. Proposed Depth 6575'
20. BLM/BIA Bond No. on file ES - 0022	21. Elevations (Show whether DF, KDB, RT, GL, etc.) GL = 5363'
22. Approximate date work will start* 04/01/2009	23. Estimated duration 2-3 weeks

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Diane L Peterson	Date 11/25/2008
Title Technical Assistant Chevron Production		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

ACCEPTED FOR THE RECORD
BY: J. Newman
DATE: 2/4/09
WHITE RIVER FIELD OFFICE

OFFICIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
FEE

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
COC47675X

2. Name of Operator
CHEVRON USA, INC

8. Well Name and No.
UNION PACIFIC 151X16

3a. Address
100 CHEVRON ROAD, RANGELY COLORADO 81648

3b. Phone No. (include area code)
970-675-3842

9. API Well No.
05-103-11501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2058' FSL & 161' FWL (NW SW) Section 16, T2N, R102W, 6th PM

10. Field and Pool or Exploratory Area
RANGELY WEBER SAND UNIT

11. Country or Parish, State
RIO BLANCO COUNTY, COLORADO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>APD EXTENTION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chevron would like to request a 24 month extension to the Union Pacific 151X16 APD approved in February 2009. The drilling rig is scheduled to move back to the Rangely field the first of April 2011. Chevron is planning to add this well to the drilling line pending partner approval.

RECEIVED
 DOI BLM CO 110
 MEERER CO 81641
 2010 OCT 13 PM 2:59

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DIANE L PETERSON

Title Regulatory Specialist

Signature *Diane L Peterson*

Date 10/12/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]*
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title ASSOCIATE FIELD MANAGER Date *10/19/2010*

Office *White River Field Office-Meeker, CO*

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(Instructions on page 2)

EW
 10/19/10
 [Signature]