Kubeczko, Dave

Scan No 2033499   CORRESPONDENCE   2A#2583985

Dave,

We agree to the COA's. Sorry for the delay in response.

Thank you and have a great day!

Shauna Nolte
Production Technician
J-W Operating Company
720-385-3090 -Direct
800-333-4990- Toll Free
877-405-0601- Fax

Shauna,

I am resending this email for your review. The CDOW has passed their portion of this permit and the public comment period has passed; therefore, I would like to pass my portion of this permit. Please let me know if you have any other concerns or questions about the COAs. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission
Northwest Area Office
707 Wapiti Court, Suite 204
Rifle, CO 81650
FAX: (970) 625-5682
Cell: (970) 309-2514

STATE OF COLORADO

OIL & GAS

CONSERVATION COMMISSION

Please consider the environment before printing this e-mail

From: Kubeczko, Dave
Sent: Thursday, October 21, 2010 2:58 PM
To: snolte@jwoperating.com
Subject: J-W Operating Company, State 11-1 Pad, Lot 8 Sec 1 T6N R89W, Routt County, Form 2A (#2583985) Review

Shauna,

I have been reviewing the State 11-1 Pad **Form 2A** (#2583985). COGCC would like to attach the following conditions of approval (COAs) based on the information J-W Operating Company has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** Due to the potentially permeable nature of the surface material in this area; the following conditions of approval (COAs) will apply:
    COA 6 - Reserve pit must be lined or a closed loop system must be implemented during drilling.
    COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water.
    COA 9 - If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.
    COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.
    COA 39 - No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email.   Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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707 Wapiti Court, Suite 204
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