



State of Colorado Oil and Gas Conservation Commission

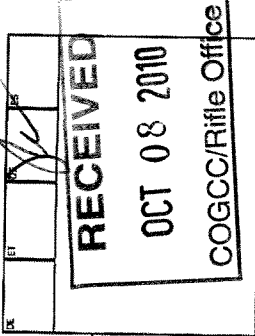
1120 Lincoln Street, Suite 601, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street, Suite 300
4. Contact Name: Ashlie Mihalcin
5. API Number: 05-045-19723-UU
6. Well/Facility Name: CSF
7. Well/Facility Number: 34D-10-07-91
8. Location (Qtr/Clr, Sec, Twp, Rng, Meridian): SWSE Sec 10 T7S R91W 6PM
9. County: Garfield
10. Field Name: Wildcat
11. Federal, Indian or State Lease Number: COC-066580

Complete the Attachment Checklist
Survey Plat
Directional Survey
Surface Exptmt Diagram
Technical Info Page
Other



General Notice

CHANGE OF LOCATION: Attach New Survey Plat
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Clr, Sec, Twp, Rng, Mer

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation
Spacing order number
Unit Acreage
Unit configuration
Unit configuration

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual

ABANDONED LOCATION:
Was location ever built?
Is site ready for inspection?
Date Ready for Inspection:

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used
Cementing tool setting/perf depth
Cement volume
Cement top
Cement bottom
Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately

Notice of Intent
Approximate Start Date:
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
Change Drilling Plans
Repair Well
Gross Interval Changed?
Rule 502 variance requested
Casing/Cementing Program Change
Request to Complete
Request to Complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ashlie Mihalcin
Print Name: Ashlie Mihalcin
Date: 10/08/2010
Email: amihalcin@anteroresources.com
Title: Permit Representative

COGCC Approved:
CONDITIONS OF APPROVAL, IF ANY:
Title: EIT-3
Date: 10/25/2010

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
OCT 08 2010

OGCC/Rifle Office

- 1. OGCC Operator Number: 10079 API Number: 05-045-19723-00
- 2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
- 3. Well/Facility Name: CSF Well/Facility Number: 34D-10-07-91
- 4. Location (Qtr/Dir, Sec, Twp, Rng, Meridian): SWSE Sec 10 T7S R91W 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The CSF 34D-10-07-91 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. Six Hundred and Eighty Six (686) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the CSF 34D-10-07-91 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 2,800'. I, Jon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 10/03/2010
Plug Bumped: 10/03/2010 @ 18:00 P.M.
WOC Time: 12 hours
Temp Log Run: Yes
CBL Run: 10/03/2010
Casing Mandrel set: 10/03/2010 @ 18:30 P.M.

Braden Head Pressures:
6 hours: 0 psig 00:00 AM 10/04/2010
12 hours: 0 psig 06:00 AM 10/04/2010
24 hours: 0 psig 18:00 PM 10/04/2010
48 hours: 0 psig 18:00 PM 10/05/2010

ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

* TOC = 2525'
TOC @ ~ 1990'

* Fork will send 72-hour reading