

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400083321

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10276 4. Contact Name: Moe Felman
2. Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-1300
3. Address: 600 17TH ST STE 800S Fax: (303) 226-1301
City: DENVER State: CO Zip: 80202

5. API Number 05-043-06189-00 6. County: FREMONT
7. Well Name: APACHE-GOLD Well Number: 34-20R
8. Location: QtrQtr: SWSE Section: 20 Township: 19S Range: 69W Meridian: 6
Footage at surface: Direction: FSL Distance: 680 Direction: FEL Distance: 1899
As Drilled Latitude: 38.375927 As Drilled Longitude: -105.132371

GPS Data:

Data of Measurement: 06/01/2010 PDOP Reading: 2.9 GPS Instrument Operator's Name: Travis Kraich

** If directional footage

at Top of Prod. Zone Distance: 690 Direction: FSL Distance: 1899 Direction: FEL
Sec: 20 Twp: 19S Rng: 69W
at Bottom Hole Distance: 1510 Direction: FSL Distance: 2052 Direction: FEL
Sec: 20 Twp: 19S Rng: 69W

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 24600
11. Federal, Indian or State Lease Number: N/A

12. Spud Date: (when the 1st bit hit the dirt) 05/12/2010 13. Date TD: 05/18/2010 14. Date Casing Set or D&A: 05/24/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 3728 TVD 3287 17 Plug Back Total Depth MD 3152 TVD 3069

18. Elevations GR 5247 KB 5258

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MWD Gamma Ray

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	32.3	680	295	680	0	VISU
1ST	8+3/4	5+1/2	15.5	3,147	0	0	0	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	0	3,728	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Moe Felman

Title: Drilling Manager Date: 10/1/2010 Email: moe.felman@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Nashin* Director of COGCC Date: 11/10/2010

Attachment Check List

Att Doc Num	Name	Doc Description
2071988	DIRECTIONAL SURVEY	LF@2615397 2071988
400083321	FORM 5 SUBMITTED	LF@2588746 400083321
400085163	LAS-GAMMA RAY	LF@2588747 400085163
400085170	DIRECTIONAL SURVEY	LF@2588748 400085170
400096974	CEMENT JOB SUMMARY	LF@2588749 400096974

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
Permit	Rec D/S profile and attached, verified GR only log run, rec hard copy MWD GR-DOC 2547380	11/9/2010 9:53:24 AM
Permit	Submitted D/S is to TD, well falls short of permitted, req permitter to contact optr and get necessary change of drilling plans, verified Prod zone and BHL	11/5/2010 1:32:08 PM
Permit	Requested D/S to TD & profile, hard copy & digital copy of all logs, BHL and Top of Prod zone correction, Top of Pierre formation correction,	11/4/2010 8:05:44 AM
Industry	The API number used in this form is incorrect, the correct API number is 05-043-06189	10/1/2010 2:36:08 PM

Total: 4 comment(s)