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State of Colorado Oil and Gas Conservation Commission

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NOV 08 2010

COGCC**LOSS OF WELL CONTROL REPORT**

As required by Rule 327.

1. OGCC Operator Number: 100185		4. Contact Name & Phone	Report taken by: <i>DAVE ANDREWS</i>
2. Name of Operator: EnCana Oil & Gas		Gage Soehner	
3. Address: 370 17th Street		Ph: 720-951-0732	
City: Denver	State: CO Zip: 80202	Fax:	

WELL LOCATION INFORMATION

5. API Number: 05-045-19551	6. County: Garfield
7. Well Name: Twin Creek	8. Well Number: 12-1C1 (O1EB)
9. Unit Name (if appl.): Hunter Mesa	10. Unit No: COC55972E
11. QtrQtr: SWSE Sec 1 Twp: 7S Rng: 92W Meridian: 6th PM	
12. Footage From Exterior Section Lines: 836 FSL 1842 FEL	
13. Field Name: Mamm Creek	14. Field Number: 52500

CASING INFORMATION

15. Surface Casing Size: 9 5 / 8 Weight per Foot: 36 Grade: J55 True Vertical Setting Depth: 1128
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 4465	
18. Formation at Kick: Williams Fork	19. Formation Code: WMFK
20. Shut-in Drill Pipe Pressure (SIDPP): 78 (estimated) psi.	
21. Shut-in Casing Pressure (SICP): 537 psi.	
22. Mud Weight at Time of Kick: 10.5 ppg.	
23. Pit Gain: 46 bbls.	
24. Time and Date Shut In: 10:24 AM 11/5/10	
25. Mud Weight Required to Control Well: 10.9 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): Well Influx at 5145' MD / 4465' TVD. Well was shut in at 10:24 AM. Due to the fact that we have a non-ported float in the drillstring, the SIDPP was established by pumping against a closed choke at 10 spm. SIDPP was estimated at 78 psi. Kill was started with drillers method. No circulation was established until 1400 strokes into kill. At 1675 strokes well was shut in again due to 100% loss of circulation. Kill sheets were reworked, pits were brought up to 15% LCM. 200 strokes into second circulation returns were established. Kill schedule was followed, well was opened to flowline at 4:22 pm on 11/5/10 with 10.9 mud over the shakers.	