

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:

400107578

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Cindy Vue

2. Name of Operator: KERR-MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 929-6832

3. Address: P O BOX 173779

Fax: (720) 929-7832

City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-14976-00

6. County: WELD

7. Well Name: STROMBERGER

Well Number: 43-12 (#1)

8. Location: QtrQtr: NESE Section: 12 Township: 4N Range: 66W Meridian: 6

Footage at surface: Direction: FSL Distance: 2090 Direction: FEL Distance: 500

As Drilled Latitude: As Drilled Longitude:

## GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

## \*\* If directional footage

at Top of Prod. Zone Distance: Direction: Distance: Direction:

Sec: Twp: Rng:

at Bottom Hole Distance: Direction: Distance: Direction:

Sec: Twp: Rng:

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number: 62197

12. Spud Date: (when the 1st bit hit the dirt) 04/17/1991 13. Date TD: 04/22/1991 14. Date Casing Set or D&amp;A: 05/13/1991

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7300 TVD 17 Plug Back Total Depth MD 7258 TVD

18. Elevations GR 4708 KB 4719

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24#	352	250	58	0	CALC
1ST	7+7/8	4+1/2	11.6#	7,285	265	7,285	6,200	CBL
S.C. 1.1	7+7/8	4+1/2	11.6#	4,707	410	4,707	3,934	CBL

### ADDITIONAL CEMENT

Cement work date: 09/22/2010

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	S.C. 1.1	4,707	410	3,934	4,707
SQUEEZE	1ST	2,592	100	2,048	2,320
SQUEEZE	1ST	2,592	50	2,425	2,592

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,434		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,860		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,171		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name	Doc Description
400107591	CEMENT JOB SUMMARY	Stromberger 43-12 CMT Squeeze 09-24-10.pdf
400107592	CEMENT JOB SUMMARY	Stromberger 43-12 CMT Squeeze 09-22-10.pdf

Total Attach: 2 Files